

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT
Bureau of Land Management
Farmington Field Office

APR 24 2008

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078764

6. If Indian, Allottee or Tribe Name
RCUD APR 29 '08

7. If Unit or CA, Agreement Designation
OIL CONS. DIV.
DIST. 3

8. Well Name and No.
ROSA UNIT #233A

9. API Well No.
30-039-29501

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARRIBA, NM

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1920' FSL & 1530' FEL, NW/4 SE/4 SEC 30-T31N-R05W

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☒ Subsequent Report

Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other PU

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

04-14-2008

Load out w/ rig & equip @ Aztec yard, road to the Rosa #233A. MIRU, secure location & SDFN.

04-15-2008

Tbg SIP 110 psi, csg SIP 200 psi, finish RU air package & flow line. Blow well down, ND WH, NU BOP, RU rig floor, tongs & equip. Pull tbg hanger, tbg free. PU 2 7/8" jt, tag for fill, tag fill @ 3319', PBTD @ 3320'. Attempt to unload hole w/air, pumped 10 bph air/soap/corrosion inhibitor. No fluid returns, pumped 2 wtr slugs to get lift, no fluid. Pumped 35 fluid bbls, SD air package, pull above liner hanger standing back 387'-2-7/8' tbg, 6 stds, sgl & 12' pup. CO tong hyd hoses, secure well & location, SDFN.

04-16-2008

Tbg SIP 0 psi, csg SIP 190 psi, blow well down to FB tank. RD, RU power tongs, TIH w/ 6 stds, 1-12' pup, 1 jt tbg, tag for fill, clean no fill. TOH, visual inspect & tally prod tbg. PU, MU & RIW w/ 2 7/8" mud anchor, 2.28 I.D. F-nipple w/ standing valve, 100 jts 2 7/8" tbg, test tbg every 20 stds to 1000 psig, good test on all tbg. TOH, retrieve stdg valve. MU, RIH w/ 2-7/8" mud anchor, 2.28 ID F-nipple, 90 jts 2-7/8" production tbg to above liner hanger. Secure well & location, SDFN

Continued on attached sheets:

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lipperd
Rachel Lipperd

Title Engineering Technician

Date April 22, 2008

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

Date

APR 28 2008

FARMINGTON FIELD OFFICE

Conditions of approval, if any:

04-17-2008

SIP 210psi, blow well down to flowback tank RU Specialty Banding, PU & RIW 10 jts tbg, 12' pup joint, 4' pup joint. Attach 1/4" chem line on top 6jts & pup jts total 214' of 1/4" SS cap string. PU tbg hanger, RD Specialtiy Banding. land tbg. Tbg landed as follows- 2 7/8" mud anchor, 2.28 I.D. F-nipple, 99 jts 2 7/8" tbg, 4' pup jt, 12' pup jt & 1 jt 2 7/8" tbg. EOT @ 3316', 4' off PBTD. 2.28 F-nipple @ 3289'. PU MU & RIW as follows, Gas anchor, 2-1/2" X 1-1/4" X 8 X 12 RHAC pump, 4 -3/4 X 1-1/4" sinker rods, 80 -3/4" sucker rods, 46 3/4" guided sucker rods, 1- 8', 1- 6', 2- 4', pony rods & 1 1/2" & 1-1/4" X 22' polish rod w/ 10' X 1-1/2" liner. intstall stuffing box, seat pump & Space out pump, load tbg w/ produced water, test tbg & pump to 500 psig, Ratigan had leak in side of body, release pressure. Wait on hotshot from town. CO Ratigan, seat pump, load tbg w/produced water, test tbg and pump to 500 psi. Release pressure, and stroke pump to 500psig. Test OK Secure well & location, SDFN. No accidents reported. 1,002' OF NEW 2-7/8" 6.5 LB/FT, J-55, EUE 8RD PRODUCTION TBG. TRANSFERRED TO ROSA UNIT 217A.

04-18-2008

Blow well down to flowback tank. SICP-210 psi. MU Bridle clamps and equipment on pumping unit. RD AWS 204 & equipment. Load equipment and move to Rosa 217A. No accident reported.

ROSA UNIT #233A BASIN FRUITLAND COAL

Surface Location:

1920' FSL and 1530' FEL
NW/4 SE/4 Sec 30(J), T31N, R05W
Rio Arriba, NM

Bottom Hole Location:

1979' FSL and 1002' FEL
NE/4 SE/4 Sec 30(I), T31N, R05W
Rio Arriba, NM

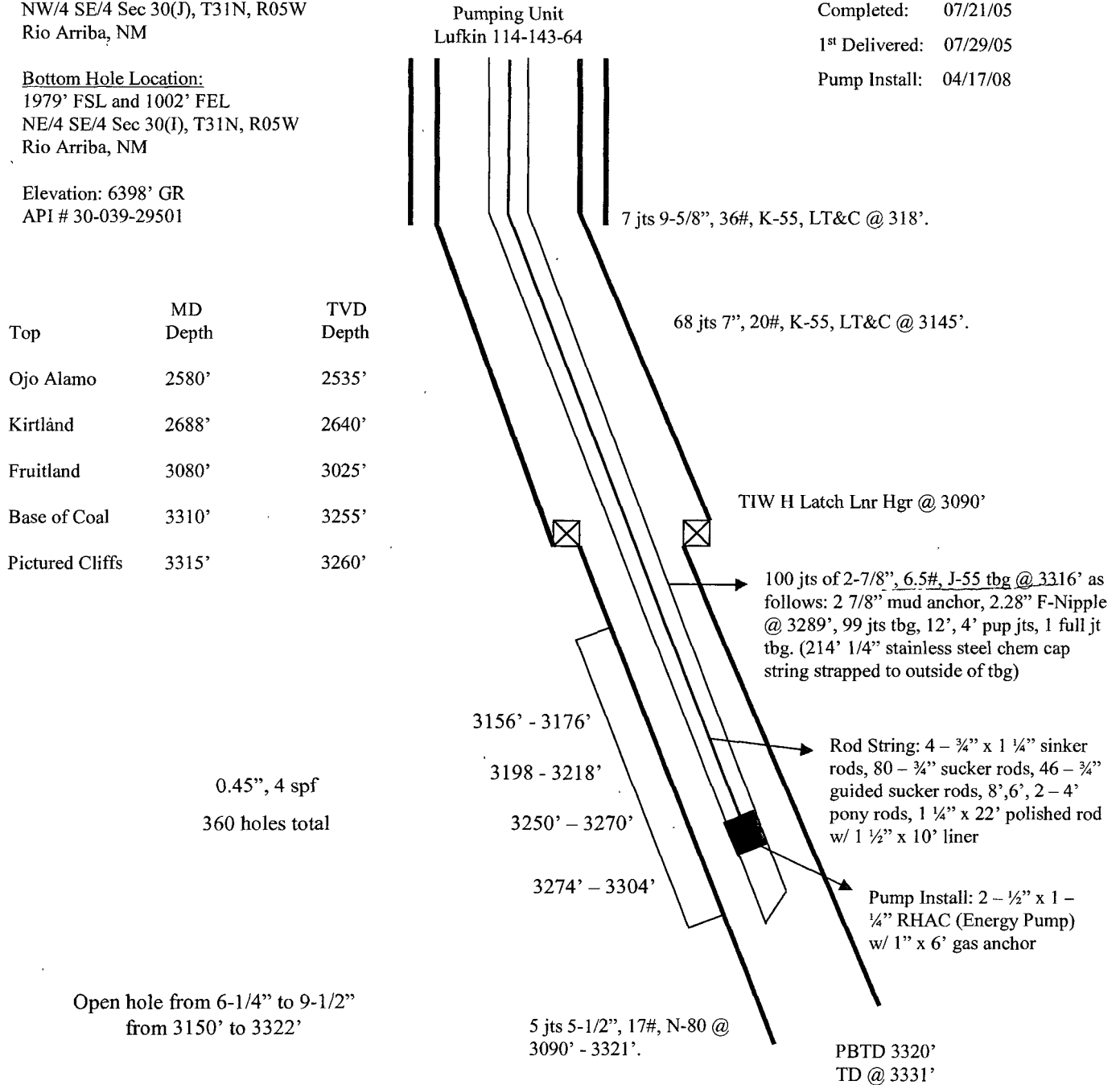
Elevation: 6398' GR
API # 30-039-29501

Spud: 05/15/05

Completed: 07/21/05

1st Delivered: 07/29/05

Pump Install: 04/17/08



Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	165 sx	233 cu. ft.	Surface
8-3/4"	7", 20#	550 sx	1120 cu. ft.	Surface
6-1/4"	5-1/2", 17#	Did Not Cmt		