Production Assistant E-mail Address: sokelly@elmridge.net

Date:

Phone: 505-632-3476 ext 212

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District III 1000 Rio Brazos District IV	-		10	122	l Conser 20 South	Submit to Appropriate District Office 5 Copies									
														AMENDED REPORT	
Гта	<u>I.</u>			ST FO	R ALL	<u>.OWAB</u>	LE.	AND AU	THO				RANS	PORT	
Operator name and Address Elm Ridge Exploration CO LLC PO Box 156 Bloomfield NM										² OGRID Number 14905 ³ Reason for Filing Code/ E NW				ctive Date	
⁴ API Number										<u>. </u>		⁶ Po	ol Code		
30 – 045-33136			Basin Fruitland Coal					17.				7162			
⁷ Property Code 27253			8 Property Name West Bisti Coal 13									9 We 2-T	ll Numb	er	
	rface I	ocatio		Disti Cua	113						1	2-1			
Ul or lot no.	Section	n Tow	nship	Range	Lot.Idn	Feet fron		l	th Line	Feet from			Vest line	County	
\bigcirc \emptyset 13 25				13W		1255'	l	North_		1230' V		West San.		San Juan	
	ttom I				1- 7					Γ= -					
	JL or lot no. Section Tov			Range	Lot Idn					Feet from	,		Vest line	County	
12 Lse Code	² Lse Code Code		14 Gas Connection Date			¹⁵ C-129	15 C-129 Permit Number			C-129 Effective Date			¹⁷ C-1	29 Expiration Date	
III. Oil a								21	···		33				
18 Transporter OGRID				nsporter l d Addres			²⁰ POD			O/G		²² POD ULSTR Location and Description			
			Bee Line Gas Systems							una Descripción					
Po bo			ox 1280, Bloomfield NM 87413				5		RCVD FEB 13'08				FEB 13'08		
										OIL CONS. DIV.					
										D)			IST. 3		
		-													
										****		-			
IV. Prod	luood V	Waton							* "			-	· · · · · · · · · · · · · · · · · · ·		
²³ POD	iuceu			ULSTR	Location	and Desci	riptio	n							
V. Well		letion	Data					142	6'	/3/7-	136	4'			
25 Spud Date 26			Ready Date			²⁷ TD				k.		ns		³⁰ DHC, MC	
ł.						1501'					pending-				
³¹ Hole Size			32 Casing & Tubing Size					33	et	³⁴ Sacks Cement					
12 1/4"			8 5/8" K-55				_	133'			Surface used 125 sks				
7 7/8"			5 ½" J-55					1465'			Production used 265 sks				
7 7/8"			2 3/8"				1407'								
				<u>.</u>	·							~.	<u>.</u>		
VI. Well			Dilling	ry Date	37,	Test Date		38 m -	-4 T	3	9 701 -	D		40 Csg. Pressure	
35 Date New Oil PENDING			nted	-				38 Test Lengt				og. Pressure		<u> </u>	
41 Choke Size		- 101	42 Oil		1-3/		\dashv	- 44 Gas		l '		5 AOF		/20 46 Test Method	
, 25			On I			³ Water 65		Gas			AUF			i est ivietnoa	
47 I hereby cert		the rule	s of the	Oil Con	servation l		ave	5/5/08		OIL CONS	ERVA	TION	DIVISIO)N	
been complied with and that the information given above is true and complete to the best of my knowledge and belief.															
Signature: Morla Okulx								Approved by: Charlet 5-06.08							
Printed name Sharla O'kelly								Title: SUPERVISOR DISTRICT # 3							

Approval Date: MAY 0 6 2008

Rule 40 compliance