

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

REC-1000
MAY 01 2008
Bureau of Land Management
Farmington Field Office

FORM APPROVED
OMB No 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM-18328
6. Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
JOHN E. SCHALK

3a. Address
P O BOX 25825
ALBUQUERQUE, NM 87125

3b. Phone No. (include area code)
(505) 881-6649

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

910' FNL & 1,010' FEL, SECTION 32, T-29N, R-4W

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
SCHALK 29-4 #3

9. API Well No.
30-039-21138

10. Field and Pool or Exploratory Area
GOBERNADOR PICTURED CLIFFS

11. Country or Parish, State
RIO ARRIBA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

THE SCHALK 29-4 #3 WAS PLUGGED AND ABANDONED PER THE ATTACHED PLUG & ABANDONMENT REPORT.

4/16/08

RCVD MAY 7 '08

OIL CONS. DIV.

DIST. 3

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

STEVE SCHALK

Title AGENT

Signature



Date 04/25/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RELEASE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAY 06 2008

8 NMOCD

FARMINGTON FIELD OFFICE

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

John E. Schalk
Schalk 29-4 #3

April 18, 2008
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910' FNL & 1010' FEL, Section 32, T-29-N, R-4-W
Lease Number: NM-18328
Rio Arriba County, NM
API #30-039-21138

Plug & Abandonment Report

Notified BLM on 4/8/08

Plugging Summary:

4/08/08 MOL. Lock-out / tag-out meter run. Spot rig in. No anchors or tags. SDFD.

4/09/08 Dig out wellhead (note: 4 bolt wellhead). Test anchors, OK. Check well pressures: tubing, 15 PSI; casing, 145 PSI; bradenhead, 0 PSI. Blow well down. ND wellhead. Pull 30,000# on tubing to get donut above slips. Remove donut. Work packer free. Water and gas started blow out of casing. Attempt to re-seat packer. Too much gas. Shut in well. Pressure test well, blowing about 15' above ground level. Water and gas blow about 8' above ground level. Change pipe rams to 1.5". Attempt to set packer, will not set. Strip BOP over 1.5" tubing. NU BOP. Close pipe rams. Pump 20 bbls of water down tubing at 100 PSI. Killed well. No gas. Shut in well. SDFD.

4/10/08 Check well pressures: tubing and casing, 225 PSI. Blow well down. Conduct Root Cause Analysis on 4/9/08 activity. Pump 40 bbls of water down tubing from 250 PSI to vacuum. TOH with 134 joints 1.5" tubing and LD packer. Note: found hole in tubing 1' above packer. SI well. SDFD.

4/14/08 Open well, no pressure. PU 4.5" DHS cement retainer. RIH with 2.375" tubing workstring and set cement retainer at 4226'. Load casing with 15 bbls of water. Circulate well clean with additional 35 bbls of water. Attempt to pressure test casing, leak 1 bpm at 250 PSI.

Plug #1 with CR at 4226', mix and pump 57 sxs Class G cement (66 cf) from 4226' to 3500' to isolate the Pictured Cliffs interval and cover through the Ojo Alamo top. TOH with tubing and LD stinger. Shut in well. SDFD.

4/15/08 Open well, no pressure. RIH with wireline and tag cement low at 3780'. TOH with wireline. RIH with tubing and tag cement low at 3750'. Load casing with 15 bbls of water. Circulate well clean with additional 20 bbls of water. Attempt to pressure test casing to 500 PSI, leak 1 bpm at 250 PSI. Bradenhead blowing.

Plug #1a mix and pump 30 sxs Class G cement (35 cf) from 3750' to 3370' to cover the Ojo Alamo top.

TOH with tubing and LD stinger. Shut in well and WOC. RIH with wireline and tag cement at 3460'. TOH with tubing. Perforate 3 squeeze holes at 2460'. PU 4.5" DHS cement retainer and RIH; set at 2415'. Load casing with 10 bbls of water. Attempt to pressure test casing to 500 PSI. Bled down to 1 bpm at 250 PSI. Sting into CR. Establish rate .5 bpm at 1500 PSI.

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Plugging Summary - Continued:

Plug #2 with CR at 2415', mix and pump 61 sxs Class G cement (69 cf), squeeze 40 sxs outside casing and leave 21 sxs inside casing from 2415' to 2200' to cover the Nacimiento top.

TOH with tubing and LD stinger. Shut in well. SDFD.

4/16/08 Open well; no pressure. RIH with tubing and tag cement at 2200'. Load casing with 10 bbls of water. Attempt to pressure test casing to 500 PSI, bled down to 250 PSI in 5 minutes. TOH and LD tubing. Perforate 3 squeeze holes at 418'. Establish circulation out bradenhead with 30 bbls of water pumping 1 bpm at 750 PSI. Circulate well clean with additional 20 bbls of water.

Plug #3 mix and pump 170 sxs Class G cement (196 cf) down 4.5" casing from 418' to surface, circulate good cement out bradenhead.

Dig out wellhead. Issue Hot Work Permit. Bump test monitor, OK. Monitor around wellhead, OK. Cut off wellhead. Found cement down 10' in casing and annulus.

Mix 30 sxs Class G cement and install P&A marker.

RD. MOL.

Lester Jaramillo, BLM representative, was on location.

Bill Clark, A-Plus Well Service, was on location 4/10/08.