

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**RECEIVED**

FORM APPROVED  
OMB No 1004-0135  
Expires July 31, 2010

APR 29 2008

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5 Lease Serial No  
**SF - 080112**

6 If Indian, Allottee or tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

7 If Unit or CA/Agreement, Name and/or No

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
**Bolack 1M**

2. Name of Operator  
**BP America Production Company Attn: Cherry Hlava**

9. API Well No.  
**30-045-24989**

3a Address  
**P.O. Box 3092 Houston, TX 77253**

3b. Phone No. (include area code)  
**281-366-4081**

10 Field and Pool, or Exploratory Area  
**Basin Dakota/ Blanco Mesaverde & Chacra**

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1715' FSL & 1115' FEL SEC 29 T28N R08W**

11 County or Parish, State  
**San Juan County, New Mexico**

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Tri-mingling DHC 3995
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Water Disposal	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the oprcator has determined that the site is ready for final inspection.

- 3/20/08 RU & spot equipment.
- 3/24/08 TIH w/ 1 3/4" plugs install in WH open well up @surface plugs holding. RU & pressure test BOP 2500# high & 250# low; charted O.K. TIH w/Lubricator; pull plug out of MV tbg. Blow DN DK 500# MV 240#.
- 3/25/08 TOH w/MV short string; RD. TIH; screw into DK; POH to top of BOP; tbg string parted; POH w/tbg hanger & connections
- 3/26/08 Pressure @190#; blw DN.
- 3/27/08 - 4/4/08 Fishing & pull out of hole w/Tbg.
- 4/7/08 TIH set CIBP@4300'.
- 4/8/08 TIH & Run RST & CBL 4300' - 2660' (top of liner) Tst CSG to 3200 PSI; lose pressure. TIH; run CBL 2660' - Surface.
- 4/9/08 Top MV perf is actually 4288'; therefore had a leak when trying to test csg.
- 4/10/08 TIH set Composite Bridge plug @4080'. Pres tst to 3200 psi; @2900 psi, started to lose pressure; went down to 2000 psi.
- 4/11/08 TIH set Weatherford Model 32-A Tension PKR @ 4077'. RU pmp to csg; pres test to 2000 psi. No bleed off. Release pressure; Release PKR & TOH. TIH & set composite plug @4070'. Test CSG to 2000 psi; held 15 min. Good Test.
- 4/14/08 Sting into 7" CSG; press test CSG to 3200#; Charted O.K. TIH w/3.125" Heg gun & per Chacra 3635' - 3655'; 3615' - 3635'; 3605' - 3615'; 3315' - 3330'; 3300' - 3315'; 3200' - 3220'; 3180' - 3200' @ 1JSPF.
- 4/15/08 RU & frac well w/1439 bbl slickwater Pad; 45% nitrogen Assist; 159,240 lbs 16/30 Brady sand;
- 4/16/08 Flow well to tank; Avg press 800#. Making wtr. & hvy foam.
- 4/17/08 making wtr.
- 4/18/08 Fow testing to tank
- 4/21/08 Test Chacra. @580 mcf. Drill out CBP @4070' & drill out CBP @ 4080'.
- 4/22/08 Clean out & drill out CBP @4300'. All plugs removed; no packer in hole.
- 4/23/08 TIH tag PBD @6710'. TIH land 2 3/8"; 4.7#; J-55 tbg @6657'.
- 4/24/08 Rig Down move off location

RCUD MAY 6 '08  
OIL CONS. DIV.  
DIST. 3

*Tri-mingled.*

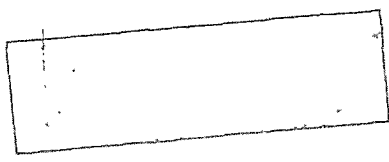
14 I hereby certify that the foregoing is true and correct  
Name (Printed/typed) **Cherry Hlava** Title **Regulatory Analyst**  
Signature *Cherry Hlava* Date **04/24/2008**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**NMOCD**



**ACCEPTED FOR RECORD**  
**MAY 05 2008**  
**FARMINGTON FIELD OFFICE**