submitted in lieu of Form 3160-5

RCVD MAY 7 '08
OIL CONS. DIV.
DIST. 3

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED
FEB 02 2008
Bureau of Land Management
Farmington Field Office

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
Unit A (NENE) 955' FNL & 890' FEL, Sec. 16, T30N, R8W, NMPM

5. **Lease Number**
State Lease

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

8. **Well Name & Number**
Stanolind Gas Com #1M

9. **API Well No.**
30-045-

10. **Field and Pool**
Basin Dakota / Blanco MV

11. **County and State**
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		
_X_ Notice of Intent	_____ Abandonment	_X_ Change of Plans	X Other – Access Road & wellpad approval
_____ Subsequent Report	_____ Plugging	_____ Non-Routine Fracturing	
	_____ Casing Repair	_____ Water Shut off	
_____ Final Abandonment	_____ Altering Casing	_____ Conversion to Injection	

13. Describe Proposed or Completed Operations

Burlington wishes to be granted permission to build and utilize the subject well pad and access road on Federal lands. This is a vertical well that we applying for an APD with the State NMOCD office since they have the Mineral jurisdiction. Per Mike Flaniken and Bill Liess, Environmental Protection Specialists with the BLM, this sundry along with surface information listed below was all the items needed to be granted approval.

Attached are the plat (C102), topo, well pad diagram, Surface Use Plan, pipeline plat from Enterprise, the archeological report and the Biological Report Survey (BSR) that should help aid in the approval.

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston Title Regulatory Specialist Date 2-1-08

(This space for Federal or State Office use)
APPROVED BY Bill Liess Title EPTL Date 5/6/08
CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240

DISTRICT II
1301 West Grand Avenue, Artesia, N.M. 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005

Submit to Appropriate District Office
State Lease – 4 Copies
Fee Lease – 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-045-	71599/72319	BASIN DAKOTA/BLANCO MESAVERDE

[4] Property Code	[5] Property Name	[6] Well Number
7530	STANOLIND GAS COM	1M

[7] OGRID No.	[8] Operator Name	[9] Elevation
	BURLINGTON RESOURCES OIL AND GAS COMPANY LP	5771'

[10] Surface Location

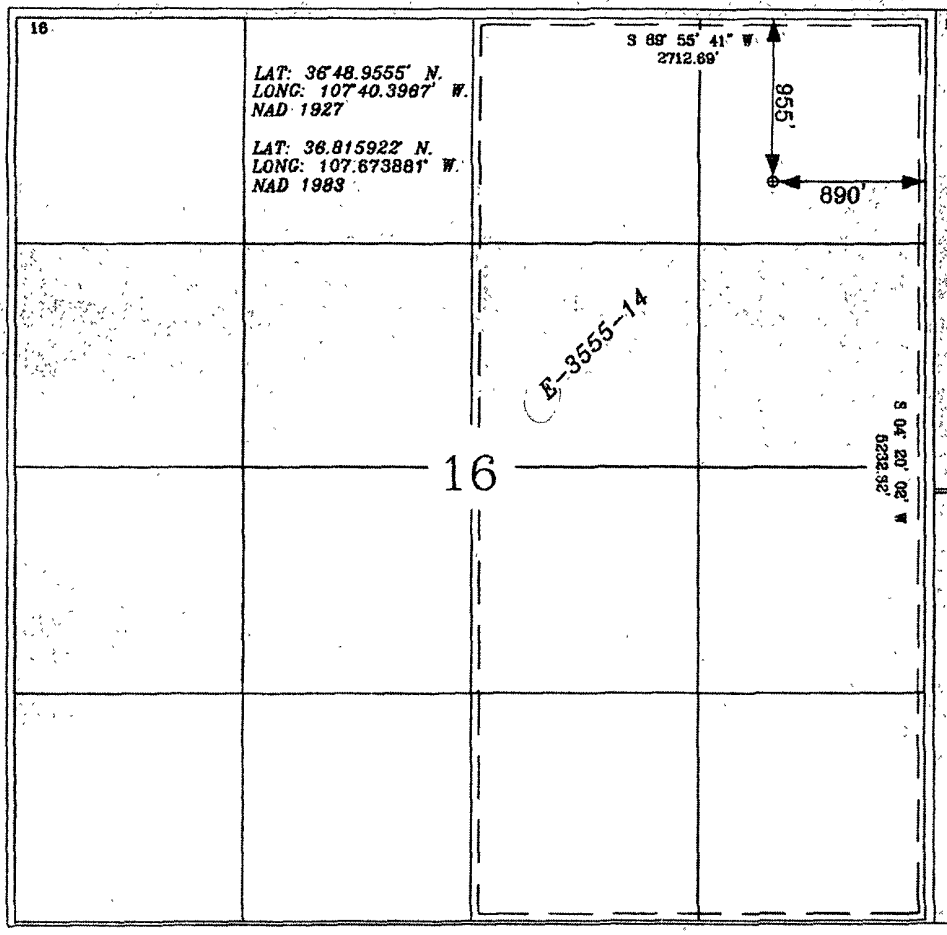
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	16	30-N	8-W		955'	NORTH	890'	EAST	SAN JUAN

[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A									

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
320			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



[17] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or a working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature

Sasha Spangler
Printed Name

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey 11.8.07

Signature and Seal of Professional Surveyor:

NEW MEXICO 15703 LICENSED PROFESSIONAL SURVEYOR

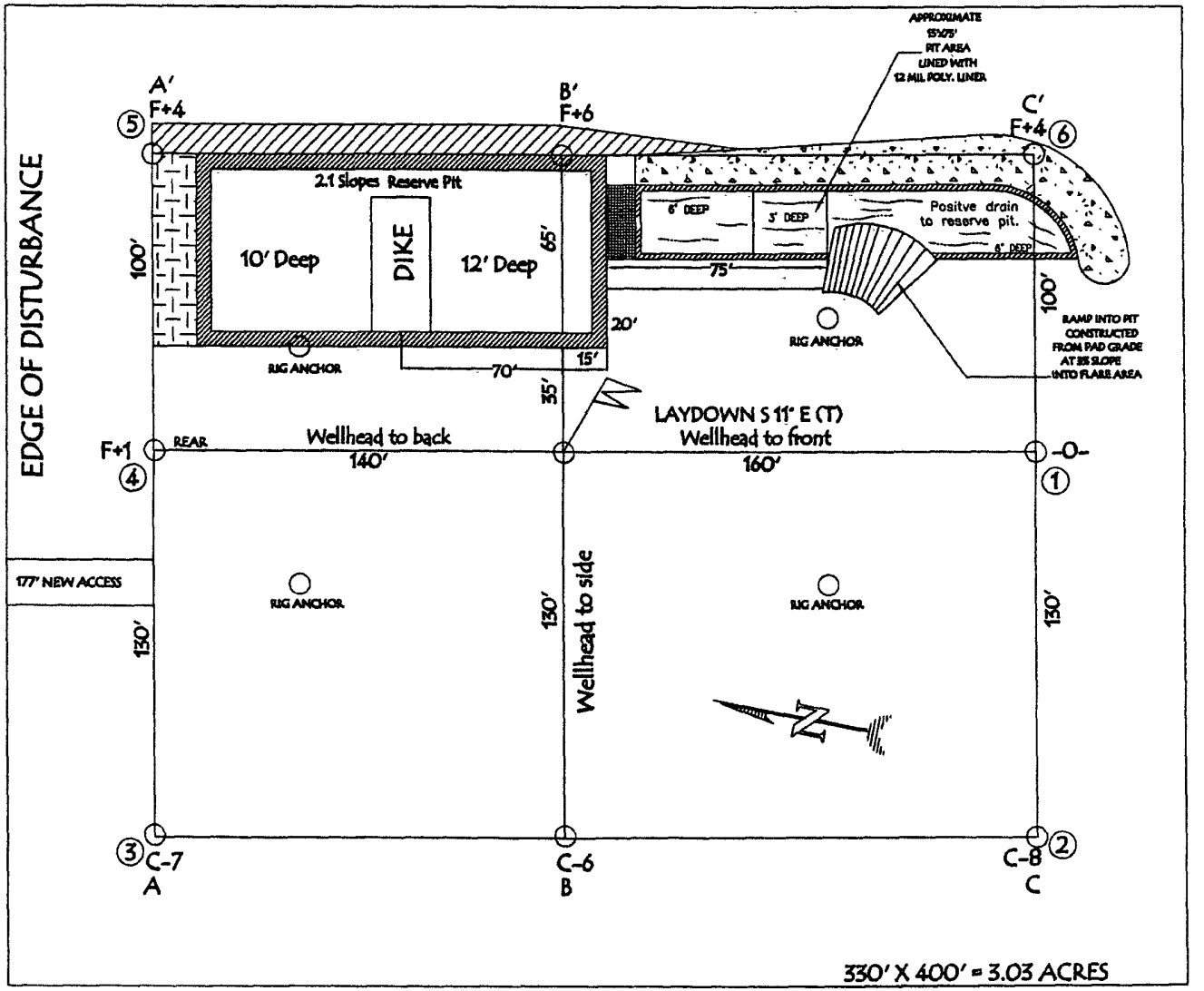
Certificate Number 15703

BURLINGTON RESOURCES OIL & GAS COMPANY LP

STANOLIND GAS COM 1M, 955' FNL & 890' FEL

SECTION 16, T-30- N, R-8-W, NMPM, SAN JUAN COUNTY, NM

GROUND ELEVATION: 5771', DATE: OCTOBER 23, 2007



LATITUDE: 36° 48.9555' N
LONGITUDE: 107° 40.3967' W
NAD27

RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE).

NOTE: VECTOR SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.
CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED
PIPLINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

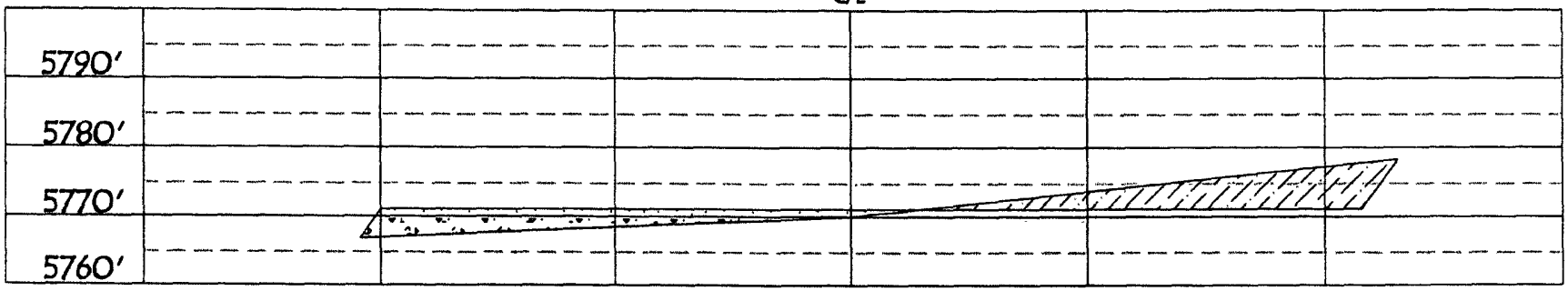
BURLINGTON RESOURCES OIL & GAS COMPANY LP

STANOLIND GAS COM 1M, 955' FNL & 890' FEL

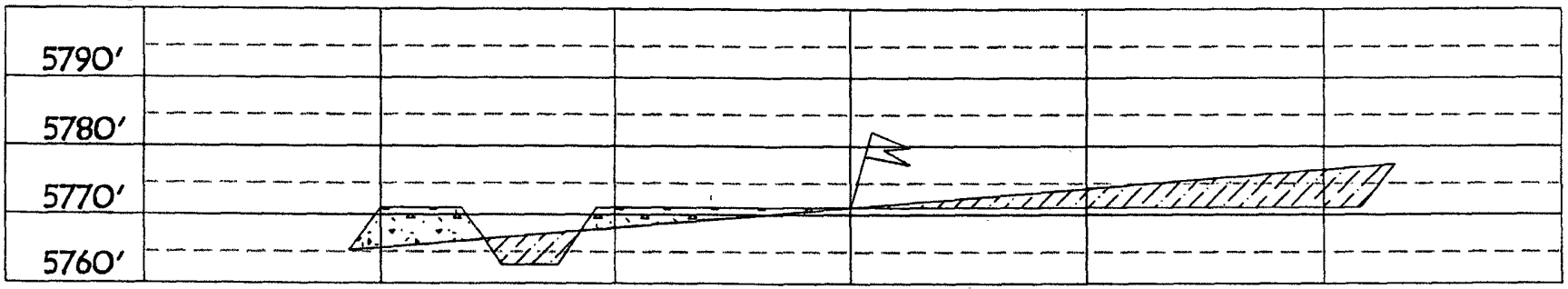
SECTION 16, T-30- N, R-8-W, NMPM, SAN JUAN COUNTY, NM

GROUND ELEVATION: 5771', DATE: OCTOBER 23, 2007

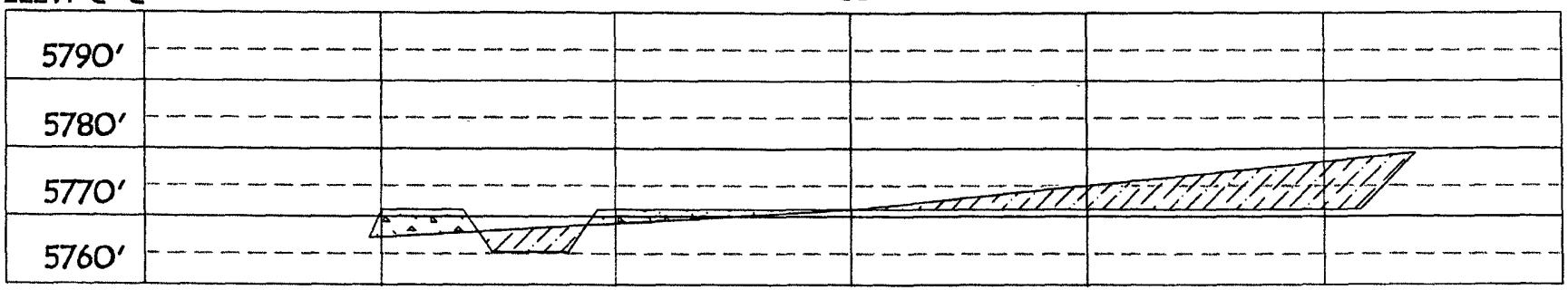
ELEV. A'-A



ELEV. B'-B



ELEV. C'-C



NOTE: VECTOR SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.
CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED
PIPLINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

Directions from the Intersection of
Hwy 173 & Hwy 511
in the Community of Navajo Dam, NM
to
Burlington Resources Oil & Gas Company LP
STANOLIND GAS COM 1M
955' FNL & 890' FEL,
Section 16, T30N, R8W, N.M.P.M., San Juan County,
New Mexico
Latitude: 36.815922° N
Longitude: 107.673881° W
Nad 83

Take Highway 173 East for 0.8 miles,
turn right (northerly) for 2.1 miles,
to the beginning of new access on right (south) side of road,
which continues for 177' to the newly staked location.

ENTERPRISE FIELD SERVICES LLC

BLANCO GATHERING SYSTEM

DWG. NO. BL0004-022-01

LINE BURLINGTON RESOURCES O&G CO. LP.- STANOLIND GAS COM No. 1M

WO NO.

FROM 0+00 = 0+45.80 ON B.R.O.G. CO. LP.- STANOLIND GAS COM No. 1

(BL0004-003-01, R/W No. 5470086)(MC No. 71121)

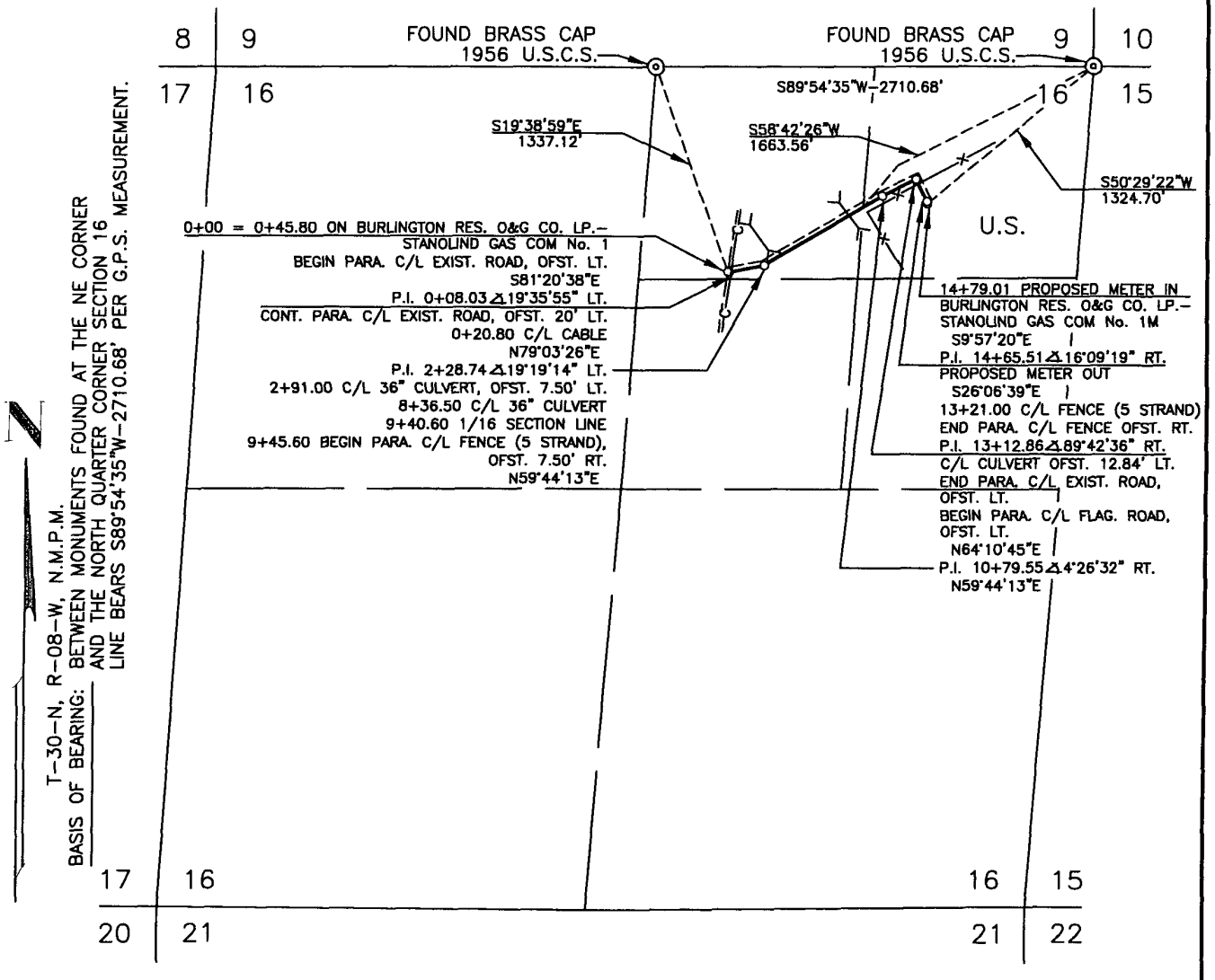
RW NO. 0770344

DATE 12/31/07

SCALE 1" = 1000'

SURVEYED 12/13/07

COUNTY SAN JUAN STATE NEW MEXICO SECTION 16 TOWNSHIP 30-N RANGE 08-W, N.M.P.M.



DWN. BY DB CONSTR. COMMENCED APPL. DWG. SLACK CHAIN

CKD. BY MD CONSTR. COMPLETED DATE PIPE SIZE 4.50" O.D.

PRINT RECORD			PIPE DATA	METER STA. NO.	DK/MV
1	PRELIM PROD	01/03/08			
3	CERT-ROW	01/03/08			
7	SJ DISTRIB	01/10/08			

NOTE: WELL FLAG
SURVEY LOOPS EXISTING ROAD, FENCE & PROPOSED ROAD
LOCATION NOT BUILT

FM24 (Rev. 1/99)

OWNERSHIP

SUBDIVISION	OWNER	LESSEE	METER(S)	RODS	ACRE(S)
NW/4NE/4, SEC. 16	STATE OF NEW MEXICO			57.006	0.648
NE/4NE/4, SEC. 16	UNITED STATES			32.631	0.494

REV.

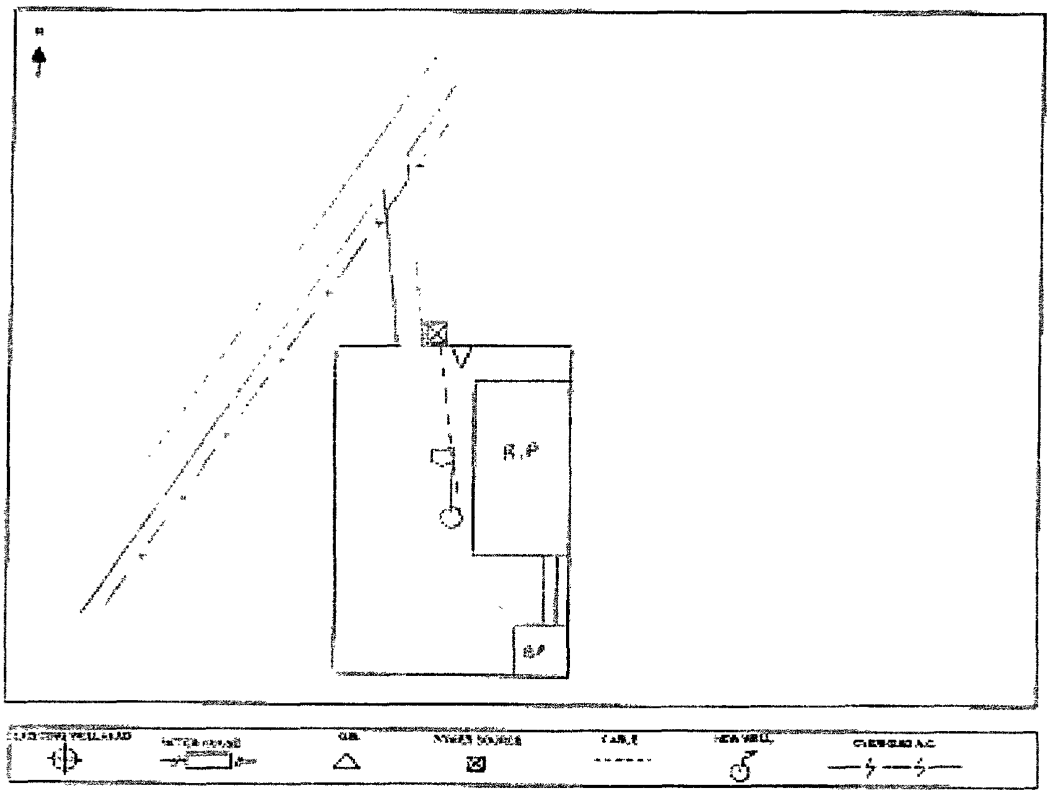
BL0004-022-01

H·H TECHNICAL SERVICES
A CORROSION COMPANY

CATHODIC PROTECTION PLAN FOR NEW WELLS

WELL NAME [illegible] **LEGALS** [illegible] **COUNTY** San Juan

PURPOSED C.P. SYSYTEM: [illegible]



COMMENTS: [illegible]

NEAREST POWER SOURCE [illegible] **DISTANCE:** [illegible]
PIPELINES IN AREA: N/A

TECHNICIAN: [illegible] **DATE:** [illegible]

6 CR 5412 BLOOMFIELD, N.M. 87413
OFFICE: 505-634-0271 CELL: 505-793-6053

BURLINGTON
RESOURCES

Multi-Point Surface Use Plan for Stanolind Gas Com #1M

The following is required information concerning the possible effect, which the drilling of this well may have on the environment, existing road sites, and surrounding acreage. A copy will be posted on the derrick floor so all contractors and sub-contractors will be aware of all items on this plan.

1. Existing Roads

   Existing roads used to access the location shall be improved or maintained in a condition the same as or better than before operations began. Any updates discussed at the onsite will be listed in Section 12 "Other Information".

2. New or Reconstructed Access Roads
   A. 177' of new access road will have to be constructed to reach the proposed well pad.
   B. Turnouts are shown on the Plat 1 Map.
   C. If gates, cattleguards or fences are planned for this location, they will be specified in item 12 below as "Other Information".
   D. See the attached Plat 1 Map (cut & fill diagram) for reference of road direction and length and the topo map attached indicates the existing & new access to the proposed location. The topo map also indicates the culvert placement as agreed upon during the BLM onsite and these culverts and turnouts have lath in place to indicate their placement in the field.

3. Location of Existing Wells
   A. The proposed Mesaverde and Dakota well location site is Unit A (NENE), 955' FNL & 890' FEL, Sec. 16, T30N, R8W, San Juan County, New Mexico.
   See attached Map 1A for details.

4. Location of Existing and/or Proposed Production Facilities
   A. See the proposed site facility diagram attached for Burlington standard layout. On the sample given there are two options for the placement of the tanks. These options are needed to accommodate the lay of the land. If overhead powerlines or existing flowlines are present they will be noted on the surveyors Plat 1 Map (cut & fill diagram).

   B. Location of Proposed New Pipeline Facilities. - Williams Four Corners will be the gas transporter for this well. A 4-1/2" OD buried steel pipeline that is approx. 1479' in length which 538' is on BLM Surface. Burlington wishes to use the BLM APD/ROW process for the pipeline on BLM surface. Please refer to the attached preliminary pipeline route map for additional information.

   C. Any production equipment encompassed by a dirt berm or one in which fluids are present shall be adequately fenced and properly maintained in order to safeguard both livestock and wildlife.

5. Location and Types of Water Supply

The supply water will be trucked to the location from EPNG Stanolin Com well located in Sec. 16, T-30-N, R-8-W, New Mexico. The route the water trucks will using will be the same route used to access the location (indicated in 2 D above).

6. Construction Materials

Most of the construction materials will be obtained from the location site. The fill dirt that will be used during construction for the berms around production tanks and for the padding for pipe as well as the gravel to use on the berms and around production facilities will come from one of the four listed companies below. The construction material that will be brought in could be $\frac{3}{4}$" rock or $\frac{3}{4}$" road base and good fill dirt.

Sky Ute Sand and Gravel
Four Corners Materials
Foutz & Bursum gravel pit
Paul & Sons
or Gosney and Son Construction

7. Methods for Handling Waste

A. The drill cuttings, drill water and completion fluids will be placed in a lined reserve pit, if required. The reserve pit will be fenced on three sides away from the pad during drilling and the fourth side fenced as soon as the rig moves out. The reserve pit will be allowed to dry or the free fluids will be removed or the free fluids may be trucked and reused in drilling operations or trucked to an approved disposal facility as indicated in Burlington Drilling / Workover Pit Closure Procedure dated August 2, 2004 on file at the NMOCD office in Aztec, NM.
B. All garbage and trash will be hauled away by Burlington to an approved landfill.
C. Chemical toilets will be provided and maintained during drilling operations and construction activity.
D. Any brush, small trees and limbs will be used as erosion control throughout the project area as discussed during the BLM on-site.

8. Ancillary Facilities

Plans are to use the proposed well pad for staging the drilling and construction equipment to facilitate the drilling of the well. If we find that we need more space for staging we will us the temporary use area indicated on the topo map. Any temporary use area will be returned to the same or better condition than before operations began.

9. Well Site Layout

A. Drilling Operations - The Plat 1 Map shows the location and orientation of the proposed drill pad; includes reserve pit / blooie line/ flare pit location, access road entry points and any obvious topographic features. The orientation of the drilling rig is indicated by the wellhead and will be between the anchors as indicated on the diagram.
B. The well layout for the production phase of the well is indicated on the Site Facility Diagram attached. Proposal 1 works for approximately 80% of our locations, but

proposal 2 may be used on a coal wells for safety reasons. Production equipment will be painted Juniper Green or Tan.

10. Plans for Surface Restoration

The area of construction will be cleared and grubbed using adequate equipment and processes. Stockpile areas will be cleared, grubbed, and leveled before placement of stockpile. Topsoil will be identified, stockpiled, and protected from erosion effects in the best manner possible. Mixing of the subsoil and topsoil will be kept to a minimum through the proper selection of equipment, short pushing, or handling through pick and carry method. Topsoil will be stockpiled in the construction zone for later use in reclamation with quantities large enough to complete interim and final reclamation. Removal and stockpiling of topsoil will only be accomplished in conditions and weather that promote maintaining the integrity of the topsoil. Proper drainage control will be accomplished on all stockpiles and stockpiles delineated.

In all instances Burlington will try to minimize any areas of disturbance. Minimization of disturbance will be accomplished through sound construction planning and staking of proposed location. A variety of factors will always be considered while planning the construction layout of a location in order to minimize disturbances. Adequate storm water diversions will be construction to protect location after construction and minimize disturbance to natural drainage structures in place.

Pit Closures will require that pits are restored to a safe and stable condition. All liquids from pits will be removed and disposed of properly until only drilling mud and cuttings remain (see item number 7 above for more details). Solidification of the material in the pit will be accomplished using natural drying methods and mechanical stirring. All trash and debris will be removed before backfilling begins. Frozen material i.e., chunks of frozen materials will not used for backfill. All pit liners will be cut at the mud level and removed prior to backfilling. Backfilling materials generated from site will be deposited in lifts to accomplish the complete backfilling, contouring, and drainage control for both the Flare pit and the Reserve Pit. Backfill shall placed to match fit, form and line of existing terrain i.e., natural appearance.

Standard redistribution of topsoil will be accomplished using standard industry methods. The topsoil will be placed on reclamation areas with adequate depth and uniformity. Care will be taken not to compact the topsoil unnecessarily. All surfaces (not including all weather surfaces needed for production and safety) will have topsoil redistributed within a few feet of production facilities. Care will be taken not to contaminate or mix topsoil with subsoil or other foreign matter during the redistribution. Subsoil or subsurface will be prepared to accept topsoil i.e., ruts, holes, will be bladed out to smooth shape before topsoil is redistributed.

Standard location seeding will be accomplished following best industry practices. The site will be evaluated for plant community. In place topsoil will be tilled, ripped, or disked dependent upon need. Recommendations for the seasons to plant, the seed mix to be used, and the re-vegetation method will be followed. Seeding will be accomplished by drilling except in those areas where methods such as dozer track-walking followed by broadcast

seeding are more practical. Seeding will be performed in conditions and seasons that are conducive to successful re-vegetation.

Topography will to the best means possible, match or blend with the topography surrounding the area, the blend as much as possible will present a seamless appearance to the surrounding environment. Fill sections will be uniform and smooth without foreign material protrusions. Re-shaping will also be functional in drainage control. Natural drainages will be unimpeded with contours to match. Water bars will be placed in areas where needed to prevent erosion on a large scale (water bars to be removed upon re-vegetation). Ditches shall direct water off working surface of location and off access roads.

11. Surface Ownership

The surface ownership of the well location and pipeline is all on Bureau of Land Management surface. The NMOCD has mineral jurisdiction on this project.

12. Other Information

1. The onsite for the proposed project was conducted on 11/20/07 w/Mike Flaniken from the BLM as lead.
2. No invasive weeds were identified in the proposed project area.
3. Western Archeological Services has provided the Cultural Resource Survey Report - WAS - 7088 and there was one new archaeological site encountered during the survey and three previously recorded sites revisited.
4. Notification will be given to the BLM prior to construction of the well pad and access road.
5. The proposed action would impact no floodplains or stock ponds.
6. Nelson has preparing the Threatened and Endangered Species Assessments for the BLM.
7. Road width - 30' - crowned & ditched and clean out CMP @ beginning of access.
8. Drainage and ditch design: above cut on west side drain south
9. Fence cuts & cattleguards: cattle guard w/no lock bar @ top of ridge near #4 and fence along access to cattleguard.
10. Trees/Firewood: - mow trees & stumps.
11. Need sundry filed for surface disturbance filed to environmental department.
12. Leave tree screen east & south side.

BURLINGTON
RESOURCES

Operator Certification

Operator Information:

Burlington Resources Oil & Gas, LP
P.O. Box 4289
Farmington, NM 87499-4289
505-326-9700

Certification:

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provision of 18 U.S.C. 1001 for the filing of false statements.

Executed this 1ST day of February, 2008.

Patsy Clugston
Regulatory Technician
On behalf of Sharon Zubrod and Virgil Chavez

The person who can be contacted concerning compliance of the APD is:

Sharon Zubrod,
Regulatory Compliance Manager
ConocoPhillips Company
P.O. Box 4289
Farmington, NM 87499-4289
505-326-9793

The Field Representative who can be contacted concerning compliance of the enclosed Surface Use Plan is:

Virgil Chavez,
Construction Supervisor
ConocoPhillips Company
P.O. Box 4289
Farmington, NM 87499-4289
505-326-9845