

D STATES T OF THE INTERIOR BUREAU OF LAND MANAGEMENT



MAY 0 6 2008

5. Lease Serial No.

NM 16474

6. If Indian, Allottee or Tribe Name

FORM APPROVED

OMB NO. 1004-0137 Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to refer anima Management abandoned well. Use Form 3160-3 (APD) for such proposals? Field Office

7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side 1. Type of Well 8 Well Name and No. Oil Well X Gas Well Other Knott 1 2 Name of Operator ENERGEN RESOURCES CORPORATION 9. API Well No. 3a. Address 3b. Phone No. (include area code) 30-045-22624 2010 Afton Place, Farmington, NM 87401 (505) 325-6800 10 Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R, M., or Survey Description) WAW Fruitland/Pictured Cliff 790' FSL, 790' FWL, Unit M, Sec. 30, T27N, R12W 11. County or Parish, State San Juan CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION X Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Reclamation Well Integrity Subsequent Report Casing Repair New Construction Recomplete Other __Plug_FRS Change Plans Temporarily Abandon Plug and Abandon and complete FRC Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection) Energen Resources plans to Plug the Fruitland Sand and Complete the Fruitland Coal as follows; 1. MIRU, Kill Well, ND WH, NU BOP. 2. TOOH and ID 1" IJ tbg. TIH w/ 2-3/8" workstring and determine pump-in rate for the Fruitland Sand Perforations. 3. Squeeze Fruitland sand Perforations f/ 944'-953'. 4. TIH w/ 3-3/4" bit and scraper. Drill cement across Fruitland sand Perfs and pressure test squeeze to 500 psi for 15 minutes. 5. Drill cement across Pictured Cliffs (estimated f/ 1120' to 1270'). 6. Pressure test casing to 500 psi for 15 minutes. 7. Log Hole. 8. TIH w/ RBP and set @ 1250' (Pictured Cliffs top). TIH w/ 2-7/8" frac liner to cover Fruitland Sand RCVD MAY 7 '08 Perfs @ 944'-953'. Pressure test to 2500 psi. -Logiecons. Div. 9. Perforate Fruitland Coal, acidize and frac. 10. TOOH w/ frac liner. 11. TIH w/ 2-3/8" tubing and BHA per production foreman specifications. 12. ND BOP. NU WH. I hereby certify that the foregoing is true and correct Title Name (Printed/Typed) District Engineer Date 05/02/2008 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Original Signed: Stephen Mason Date Approved by MAY 0 6 2009 Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

Title 18 U S C Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

which would entitle the applicant to conduct operations thereon.