

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**APR 14 2008**Bureau of Land Management
Farmington Field Office**Amended****RCVD MAY 5 '08****OIL CONS. DIV.****DIST. 3**

Sundry Notices and Reports on Wells

- | | |
|--|---|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M

Unit L (NWSW), 1850' FSL & 770' FWL, Section 11, T27N, R09W, NMPM</p> | <p>5. Lease Number
Navajo I-149-IND-8464</p> <p>6. If Indian, All. or Tribe Name
Navajo</p> <p>7. Unit Agreement Name</p> <p>8. Well Name & Number
Bunny ET AL 2F</p> <p>9. API Well No.

30-045-34320</p> <p>10. Field and Pool Basin
Dakota</p> <p>11. County and State
San Juan Co., NM</p> |
|--|---|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

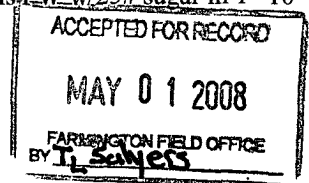
☒ Other -- Casing Report

13. Describe Proposed or Completed Operations

3/15/08 MIRU Aztec 673. RIH w/8 3/4" bit. PT csg to 600#/30 mins – test good. Tagged on cmt @ 176'. D/O cmt & drilled ahead to 3971' intmed (TD). TD reached 3/20/08. Circ hole. RIH w/ 95 jts, 7", 20#, J-55 ST&C csg & set @ 3961'. Pre-flush w/10 bbls FW & 10 bbls mud clean. Pump **Scavenger** 20 sx (60 cf – 11 bbls slurry) Premium Lite FM, w/ 8% Bentonite, 3% CACL, .25#/sx Cellophane flake, .4% FL-52, 5#/sx FL-52, .4% SMS. **Lead** 510 sx (1083 cf – 194 bbls slurry) Premium Lite, w/8% Bentonite, 3% CALC, .25#/sx Cello flake, .4% FL-52, 5#/sx LCM-1, .4% SMS. **Tail** 100 sx (138 cf – 25 bbls slurry) Type III, w/1% CACL, .25#/sx Cello flake, .2% FL-52. Dropped plug & displaced w/158 bbls FW. Bumped plug to 1930# @ 1604 hrs. Circ 100 bbls cmt to surface. WOC. 3/23/08 @ 1000 hrs PT to 1500#/30 mins – test good.

3/23/08 RIH w/ 6 1/4" bit. Tagged on & D/O cmt. Drilled ahead to 6627' (TD). TD reached 3/25/08. Circ hole. RIH w/ 154 jts, 4 1/2", 11.6#, L-80 LT&C csg & set @ 6626'. Pre-flushed w/10 bbls chemical wash. **Scavenger** 10 sx (31 cf – 6 bbls slurry) Premium Lite HS FM, w/.3% CD-32, .25#/sx Cello flake, 1% FL-52, 6.25#/sx LCM-1. **Lead** 295 sx (584 cf – 104 bbls slurry) Premium Lite HS FM, w/.3% CD-32, .25#/sx Cello flake, 1% FL-52, 6.25#/sx LCM-1. Dropped plug & displaced w/104 bbls FW w/25# sugar in 1st 10 Bbls FW. Bump plug to 2055# @ 2200 hrs 3/25/08. ND BOP & NU WH. RD & RR 3/26/08.

PT will be conducted by completion rig & recorded on next report. TOC will be recorded on next report.

14. I hereby certify that the foregoing is true and correct.Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 4/11/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of

the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Amended**NMOCD**