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Form 3160-4

(October 1990)

MAY 02 2008

SUBMIT IN DUPLICATE\*

**UNITED STATES**  
**DEPARTMENT OF THE INTERIOR**  
 Bureau of Land Management  
 Farmington Field Office  
**BUREAU OF LAND MANAGEMENT**

FOR APPROVED

OMB NO. 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

SF-U8UUUU-A

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

RCVD MAY 6 '08

7 UNIT AGREEMENT NAME

OIL CONS DIV

8 FARM OR LEASE NAME, WELL NO

Simmons #2R DIST. 3

9 API WELL NO

30-045-32970

10 FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal/Blanco Pictured Cliffs

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 26, T-29-N, R-9-W

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***1a TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☒ Other ☐

2 NAME OF OPERATOR

D. J. Simmons, Inc.

3 ADDRESS AND TELEPHONE NO.

1009 Ridgeway Place, Suite 200, Farmington, New Mexico 87401 (505) 326-3753

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1871' FNL, 660' FEL,

At top prod. interval reported below

At total depth

DHC-2630az

14. PERMIT NO.

DATE ISSUED

12 COUNTY OR PARISH

San Juan

13 STATE

New Mexico

15 DATE SPUDDED

2-3-06

16 DATE T.D. REACHED

2-10-06

17 DATE COMPL (Ready to prod.)

4-23-08

18 ELEVATIONS (DF, RKB, RT, BR, ETC.)

5873' GR, 5878' KB

19 ELEV CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

2590'

21. PLUG, BACK T.D., MD &amp; TVD

2573'

22 IF MULTIPLE COMPL., HOW MANY\*

2

23 INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-2590'

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

2161-2364' Fruitland Coal

25 WAS DIRECTIONAL SURVEY MADE

26 TYPE ELECTRIC AND OTHER LOGS RUN

None

27 WAS WELL CORED

No

## 28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	23# K-55	266'	12 1/4"	65 sx	
4 1/2"	10.5# K-55	2584'	8 3/4"	125 sx	

## 29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2307'	

## 31 PERFORATION RECORD (Interval, size and number)

2161', 2163', 2165', 2168', 2260', 2265', 2266',  
 2269-2274', 2277', 2281-2283', 2287-2293', 2295',  
 2303-2305' w/112 0.38" diameter holes  
 2354-2364' w/33 0.38" diameter holes

## 32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2161-2305'	3416 bbl wtr, 75,000# 40/70 sd
2354-2364'	none

## 33 PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
4-25-08		Flowing					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL		GAS-OIL RATIO
4-24-08	1	2"	→					
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF		WATER--BBL		OIL GRAVITY-API (CORR )
SI 220	SI 225	→	0	250 MCF/D		0		

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

None

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Rodney L. Seab*

TITLE

Operations Manager

DATE

4-30-08

\*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MAY 05 2008

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FARMINGTON FIELD OFFICE

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORDED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
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## 38.

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

Ojo Alamo	1345'	1445'	White, cr-gr ss.
Kirtland	1445'	1899'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	2051'	2307'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	2372'	2590'	Bn-Gry, fine grn, tight ss.

Ojo Alamo	1345'
Kirtland	1445'
Fruitland	2051'
Pic.Cliffs	2372'