

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993

APR 21 2008

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
TO DRILL" for permit for such proposals

Use "APPLICATION and
Farmingington Field Office

5 Lease Designation and Serial No
NMSF-078764
6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1 Type of Well
Oil Well Gas Well X Other

8. Well Name and No
Rosa Unit #166B

2 Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-29841

3 Address and Telephone No.
PO Box 640 Aztec, NM 87410-0640

10. Field and Pool, or Exploratory Area
BLANCO MV/BASIN MANCOS/BASIN
DK

4. Location of Well (Footage, Sec., T, R, M., or Survey Description)
2305' FNL & 2305' FEL Sec 30, T31N, R5W NMPM

11. County or Parish, State
Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

X Subsequent Report

Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
X Other Surface Casing

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion
on Well Completion or Recompletion Report
and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-13-08 - DRILL 12-1/4" PILOT HOLE

4-14-08 - REAM 12-1/4" HOLE TO 17-1/2"

4-15-08 - REAM 17-1/2" HOLE TO 26"

4-16-08 - TD 26" SURFACE HOLE @435' AT 2130 HRS

4-17-08 - RUN 10 JTS 20", 94#, K-55, BUTTRESS CASING AND LAND @ 426'-

RU BJ SVC HOLD SAFETY MEETING CMT AS FOLLOWS 40 BBLS FW LEAD CMT: 460 SX (791 CU.FT.) (140 BBLS) OF CLASS PREMIUM LITE FM, 8% GEL + 2% CACL2 +2% PHENO SEAL + 1/4# CELLO-FLAKE/SX (YEILD=1.72 CU.FT./SX, WT= 12.1#/GAL) TAIL: 279 SX (381 CU. FT.) (67 BBLS) OF CLASS III WITH 1/4# CELLO-FLAKE/SX + 2% CACL2 (YEILD = 1.41 CU.FT./SX, WT = 14.5#/GAL) DISPLACE 20" CSG WITH 134 BBLS FW PLUG DOWN @ 7:53 PM 4/17/08

CIRC. 40 BBLS OF CMT TO PIT (LEFT 50' CMT IN CSG)

4-18-08 - WOC AND NIPPLE UP

4-19-09 - INSTALL TEST PLUG IN BRADEN HEAD & USING TEST PUMP & TEST CHART TEST ANNULAR BOP, INSIDE CHOKES, VALVES, KILL LINE VALVES, UPPER KELLY VALVE, LOWER KELLY VALVE, AND STAND PIPE VALVE 250 PSI FOR 5 MINUTES, & 1000 PSI FOR 10 MINUTES. TEST 20" SURFACE CSG AGAINST ANNULAR BOP TO 600 PSI FOR 30 MINUTES. GOOD TEST ON ALL (TEST WITNESSED BY JOHN MCKINNEY, FARMINGTON BLM)

TEST ACCUMULATOR TO BLM SPECS ✓

RCVD MAY 7 '08
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD
MAY 05 2008
FARMINGTON FIELD OFFICE
BY T. Sayers

14. I hereby certify that the foregoing is true and correct

Signed

Larry Higgins

Title Drilling C O M

Date 4-21-08

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any

NMOCD