Form 3160-3
(February 2005)

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
14-20-603-1371

6. If Indian, Allotee or Tribe Name
Navajo Allottee # 011136

1a Type of work: ☑ DRILL ☐ REENTER

7. If Unit or CA Agreement, Name and No
SW-I-4223

1b. Type of Well: ☐ Oil Well ☑ Gas Well ☐ Other ☑ Single Zone ☐ Multiple Zone

8. Lease Name and Well No.
Navajo 11 05

2. Name of Operator
Patina Oil and Gas Corporation

9. API Well No.
30-045-34161

3a Address 5802 US Highway 64, Farmington, NM 87401

3b Phone No. (include area code)
505-632-8056

10. Field and Pool, or E
Basin Dakota/~~Basin Mancos~~

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
At surface 1980 FNL and 660 FWL
At proposed prod. zone SAME

11. Sec., T. R. M. or Blk. and Survey or Area
E Sec. 11 T25N R 10W

14. Distance in miles and direction from nearest town or post office*
25 miles south of Bloomfield, NM

12. County or Parish
San Juan

13. State
NM

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. unit line, if any) 660'

16. No. of acres in lease
320

17. Spacing Unit dedicated to this well
N/2 320 acres

RCVD MAY 9 '08
OIL CONS. DIV.
DIST. 3

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 660'

19. Proposed Depth
6631'

20. BLM/BIA Bond No. on file
LMP8720503-CO1291

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
6819' GL

22. Approximate date work will start*
06/01/2007

23. Estimated duration
12 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office)
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature [signature] Name (Printed/Typed) Billie Maez Date 1-12-07

Title District Manager

Approved by (Signature) [signature] Name (Printed/Typed) Date 9/19/07

Title AFM Office FFO

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".

OPERATOR

MAY 13 2008

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised June 10, 2003
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
30-045-34161 ~~Blanco~~	71599	~~Flora Vista Gallup~~ BASIN DAKOTA

4 Property Code	5 Property Name	6 Well Number
304640	NAVAJO 11	05

OGRID No.	8 Operator Name	9 Elevation
234550	Noble Energy ~~PATINA OIL & GAS CORPORATION~~	6819'

10 Surface Location

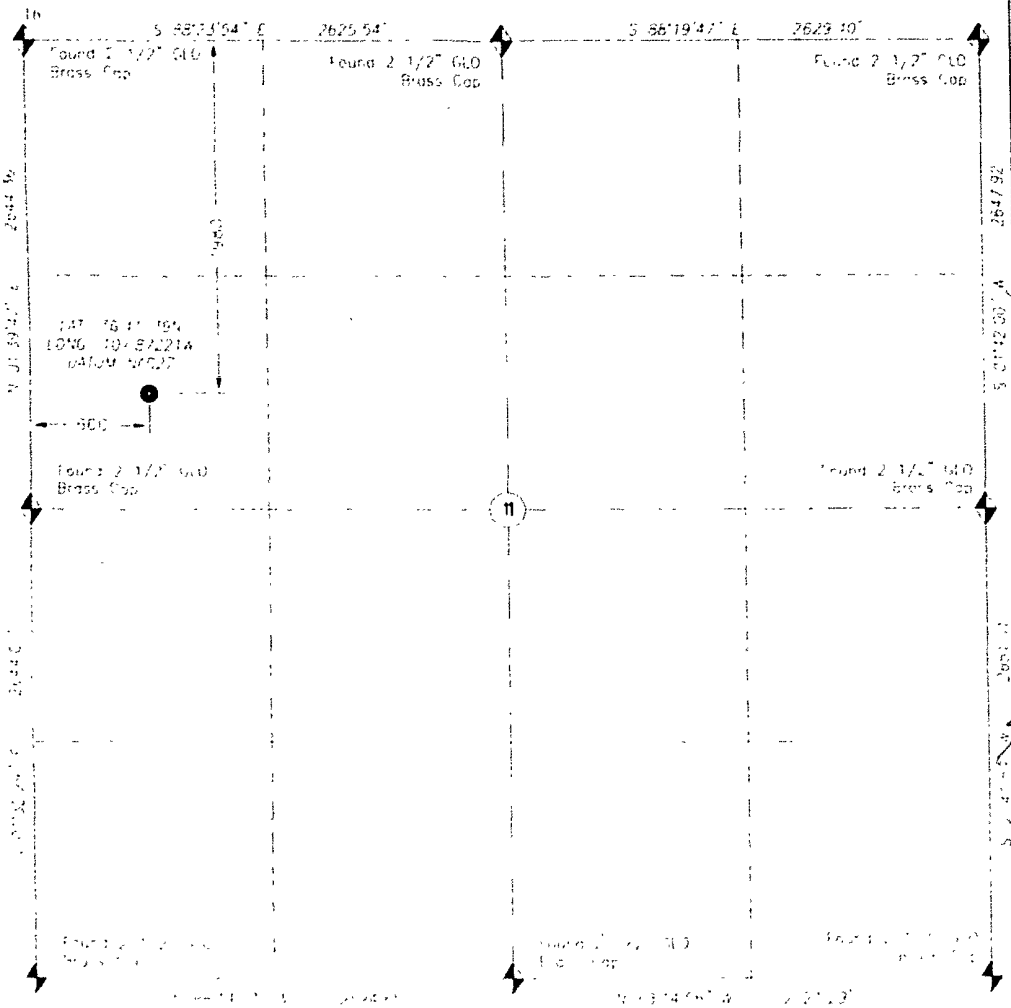
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	11	25N	10W		1980	NORTH	660	WEST	SAN JUAN

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
320 ACRES N 1/2			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: A Muse

Printed Name: JEAN M. MUSE

Title: Regulatory/Engineering Tech

E-mail Address: jmuse@nobleenergyinc.com

Date: 3/14/06

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

October 2, 2001

Date Surveyed

DALE E. KELLY
NEW MEXICO
14400
REGISTERED PROFESSIONAL SURVEYOR
10/11/01

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
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1220 South St. Francis Dr.
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Form C-102
Revised June 10, 2003
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
30-045-34161	97232 / 71599	W.C. Basin Mancos / BASIN DAKOTA

4 Property Code	5 Property Name	6 Well Number
304640	NAVAJO 11	D5

7 OGRID No.	8 Operator Name	9 Elevation
23455D	Noble Energy ~~PATINA SAN JUAN, INC.~~	6819'

10 Surface Location

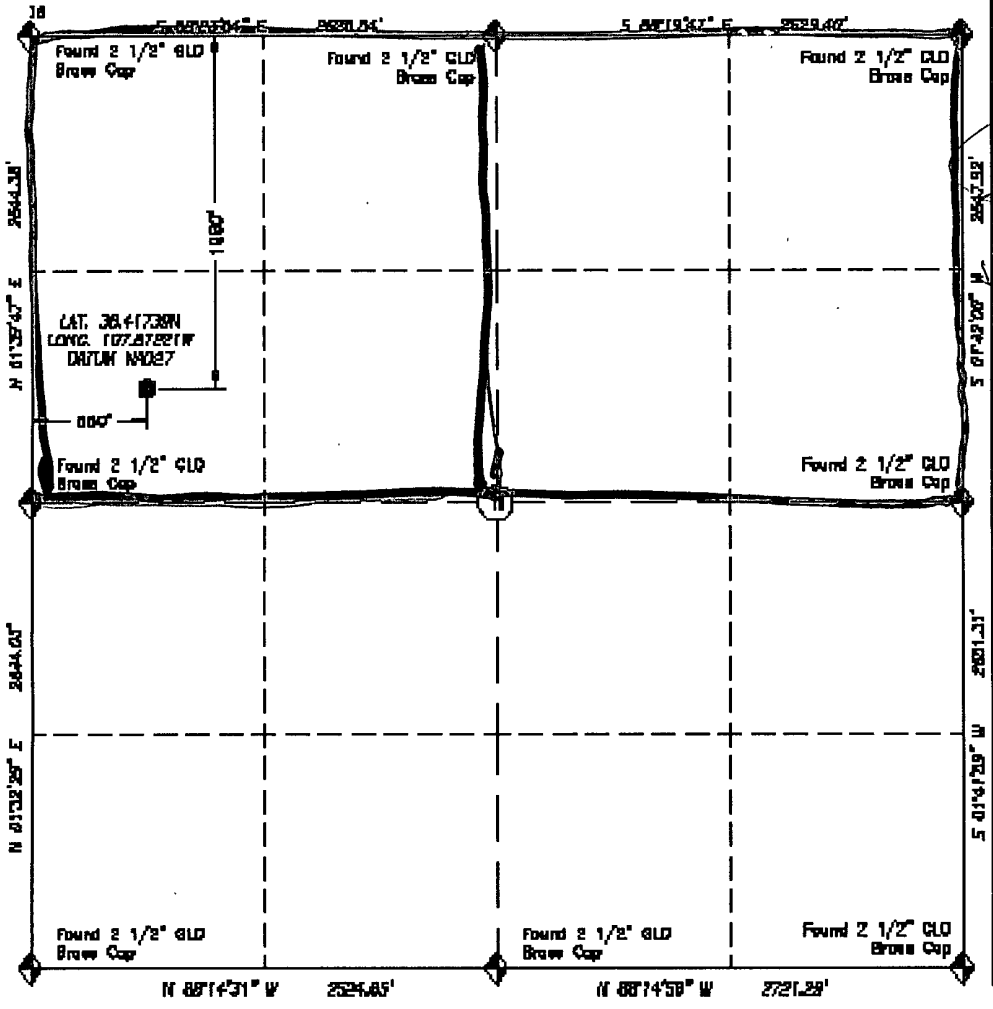
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	11	25N	10W		1980	NORTH	880	WEST	SAN JUAN

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
320 ACRE — 160 Ac NW/4 MV, N 1/2 DK			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Jean M Muse

Printed Name Regulatory Compliance Tech

jmuse@noblenergyinc.com

Title and Email Address

3/14/06

Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

October 2, 2004

Date of Survey

Dale E. Bell
New Mexico Reg. PS No. 14400
For and on behalf of Trigon Eps
128 Rock Point Dr., Suite B
Durango CO 81301
(970) 385-9100

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr , Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S. St. Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO.
30-045- 34161

5. Indicate Type of Lease
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

7. Lease Name or Unit Agreement Name
NAVAJO

8. Well Number **11 #05**

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

Name of Operator
NOBLE ENERGY, INC.

9. OGRID Number **234550**

3. Address of Operator
5802 US HIGHWAY 64, FARMINGTON, NM 87401

10. Pool name or Wildcat
BASIN DAKOTA / Basin Mancos

4. Well Location
Unit Letter **E** : **1980'** feet from the **NORTH** line and **660'** feet from the **WEST** line
Section **11** Township **25N** Range **10W** **NMPM** **SAN JUAN, COUNTY**

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
6819' GR

Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type X reserve Depth to Groundwater <100' Distance from nearest fresh water well >1000' Distance from nearest surface water <200'

Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bbls; Construction Material reinforced polyethylene plastic

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
OTHER: **PIT PERMIT APPLICATION** ☒		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

DRILLING PIT APPLICATION

PROPOSED: LINED DRILLING PIT WITH UNLINED VENT/FLARE/BLOW PIT FOR THE DRILLING OF A NATURAL GAS WELL.

SEE ATTACHED CROSS SECTION AND DRILLING PAD WITH PIT DIAGRAM

RCVD MAY 1 '08
OIL CONS. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.**

SIGNATURE Billie Maez TITLE **SAN JUAN DISTRICT MANAGER** DATE **04/28/2008**

Type or print name **BILLIE MAEZ** E-mail address: bmaez@nobleenergyinc.com Telephone No. **505-632-8056**

For State Use Only

APPROVED BY: Brandon Powell TITLE Deputy Oil & Gas Inspector, District #3 DATE MAY 13 2008

Conditions of Approval (if any):

Navajo 11 #05
General Drilling Plan
Patina San Juan, Inc.
San Juan County, New Mexico

1. LOCATION:

Est. elevation: 6730'
SWNW Section 11-T25N-R10W
1980' FNL 660' FWL
San Juan, New Mexico

Field:
Surface: United States of America
Minerals: United States of America

2. SURFACE FORMATION, ESTIMATED TOPS AND WATER, OIL, GAS OR MINERAL BEARING FORMATIONS (TVD):

Surface formation – Nacimiento

Formation	drilling depth
Ojo Alamo	886
Kirtland	1029
Fruitland	1495
Pictured Cliffs**	1960
Lewis	2207
Cliff House**	3529
Menefee	3547
Point Lookout**	4438
Mancos Shale	4678
Gallup**	5716
Greenhorn	6391
Graneros	6451
Dakota***	6491
TD	6631

Legend:
* Freshwater bearing formation
** Possible hydrocarbon bearing formation
*** Probable hydrocarbon bearing formation
# Possible H2S bearing formation

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and adequately protected.

3. PRESSURE CONTROL EQUIPMENT:

BOP equipment will be tested to its rated working pressure or 70-percent of the internal yield of the surface casing, but not to exceed 1,000 psi. See attachments for BOP and choke manifold diagrams.

Production Hole BOP Requirements and Test Plan

11" – 2,000 psi single ram (blind)
11" – 2,000 psi single ram (pipe)

Test as follows:

a) Pipe rams:	1,000 psi (High)	250 psi (low)
b) Choke manifold:	1,000 psi (High	250 psi (low)
c) Choke lines:	1,000 psi (High)	250 psi (low)

All ram type preventers and related equipment will be hydraulically tested at nipple-up. They will also be retested in either of the following events:

- A pressure seal is broken.
- 30 days have elapsed since the last successful test of the equipment.

Furthermore, BOP's will be checked daily as to mechanical operating condition. All ram type preventers will have hand wheels, which will be operative and accessible at the time the preventers are installed. See attached Exhibit for details on the BOP equipment.

AUXILIARY EQUIPMENT:

a) Manually operated kelly cock (upper and lower)
b) Full opening manually operated safety valves in the full open position, capable of fitting all drill stem connections.

4. CASING DESIGN:

Hole Data				
Interval	**Bit Size (Inches)**	**Casing Size (Inches)**	**Top (Ft)**	**Bottom (Ft)**
Surface	12.25	9.625	0	320
Production	7 7/8	4.5	0	6631

Casing Data							
OD (Inches)	**ID (Inches)**	**Weight (Lbs/Ft)**	**Grade**	**Thread**	**Collapse (psi)**	**Burst (psi)**	**Min. Tensile (Lbs)**
9.625	8.921	36.0	J55	STC	2,020	3,520	394,000
4.5	4.276	11.6	N80	LTC	6,350	7,780	223,000

MINIMUM CASING DESIGN FACTORS:

COLLAPSE: 1.125
BURST: 1.00
TENSION: 1.80

Area Fracture Gradient Range: 0.7 – 0.8 psi/foot
Maximum anticipated reservoir pressure: 2,500 psi
Maximum anticipated mud weight: 9.0 ppg
Maximum surface treating pressure: 3,750 psi

Float Equipment:

Surface Casing: Guide shoe on bottom and 3 centralizers on the bottom 3 joints.

Production Casing: Float shoe on bottom joint and a float collar one joint up from float shoe. One centralizer 10 ft above float shoe and centralizers over potential hydrocarbon bearing zones. Stage tool above the Cliffhouse formation. One centralizer below stage tool and one centralizer above stage tool.

CEMENTING PROGRAMS:

9-5/8" Surface casing:
200 sx Type III cement with 3% $CaCl_2$, ¼#/sx cellofakes. 100% excess to circulate cement to surface. WOC 4 hrs. Pressure test surface casing to 1000 psi for 30 minutes.

Slurry weight: 15.2 ppg
Slurry yield: 1.28 ft^3/sack

Volume basis:	40' of 9-5/8" shoe joint	17 cu ft
320 Min	320' of 12-1/4" x 9-5/8" annulus	100 cu ft
	100% excess (annulus)	100 cu ft
	Total	217 cu ft

Note:
1. Design top of cement is the surface.
2. Have available 100 sx Type III cement with 2% $CaCL_2$ for top out purposes.

4 1/2" Production casing:

1st Stage:
Lead: 175 sx of Type III cement plus additives
Slurry weight: 10.6 ppg
Slurry yield: 4.28 ft^3/sx
Tail: 190 sx Type III cement plus additives
Slurry weight: 12.5 ppg
Slurry yield: 2.20 ft^3/sx

2nd Stage:
Lead: 95 sx of Type III cement plus additives
Slurry weight: 10.6 ppg
Slurry yield: 4.28 ft^3/sx
Tail: 205 sx Type III cement plus additives
Slurry weight: 12.5 ppg
Slurry yield: 2.20 ft^3/sx

Volume basis:	1st Stage:	
	40' of 4 1/2" shoe joint	5 cu ft
	3400' of 4 ½" x 7 7/8" hole	775 cu ft
	2nd Stage:	
	2500' of 4 ½" x 7 7/8' hole	570 cu ft
	30% excess (annulus)	405 cu ft
	Total	1755 cu ft

Note:

1. Design 1st stage top of cement is ±3230' (300' above the top of the Cliff House formation).
2. DV tool is 300' below the top of the Lewis Shale formation.
3. Actual cement volumes to be based on caliper log plus 30%.

5. MUD PROGRAM:

The surface hole will be drilled with spud mud. Gel and polymer sweeps will be used from surface to 300 feet as necessary to keep hole clean.

The production hole will be drilled with water until mud up at about 3420 ft. From mud up point to total depth, it will be drilled with a LSND mud. Anticipated mud weight ranges from 8.5 – 9.2 ppg. Mud weight will be increased as required to maintain hole stability and control gas influx.

Sufficient mud materials to maintain stable wellbore conditions (for either well control or lost circulation scenarios) will be maintained at the well site.

No chrome-based additives will be used in the mud system.

6. EVALUATION PROGRAM:

Mud logger: From base of surface casing to TD.

Testing: No DST is planned

Coring: None Planned

Electric logs: Production Hole:
1) GR-Neutron: TD to surface.
2) SP-LDT-DIL-CAL-PE: TD to base of surface casing

7. ABNORMAL PRESSURE AND TEMPERATURE:

H_2S	None
Coal	Fruitland
Minerals	None
Water	None
Static BHT	175° F
Lost Circulation	Possible
Hole Deviation	None
Abnormal Pressures	None
Unusual Drilling Problems	None

8. ANTICIPATED STARTING DATE: Q2, 2006

Anticipated duration: 16 days

Navajo 11 #05

2000 psi BOP stack
Minimum requirements

<u>Components</u>

1 - Wellhead 9-5/8" (2M)

2 – Drilling spool 11" (2M)

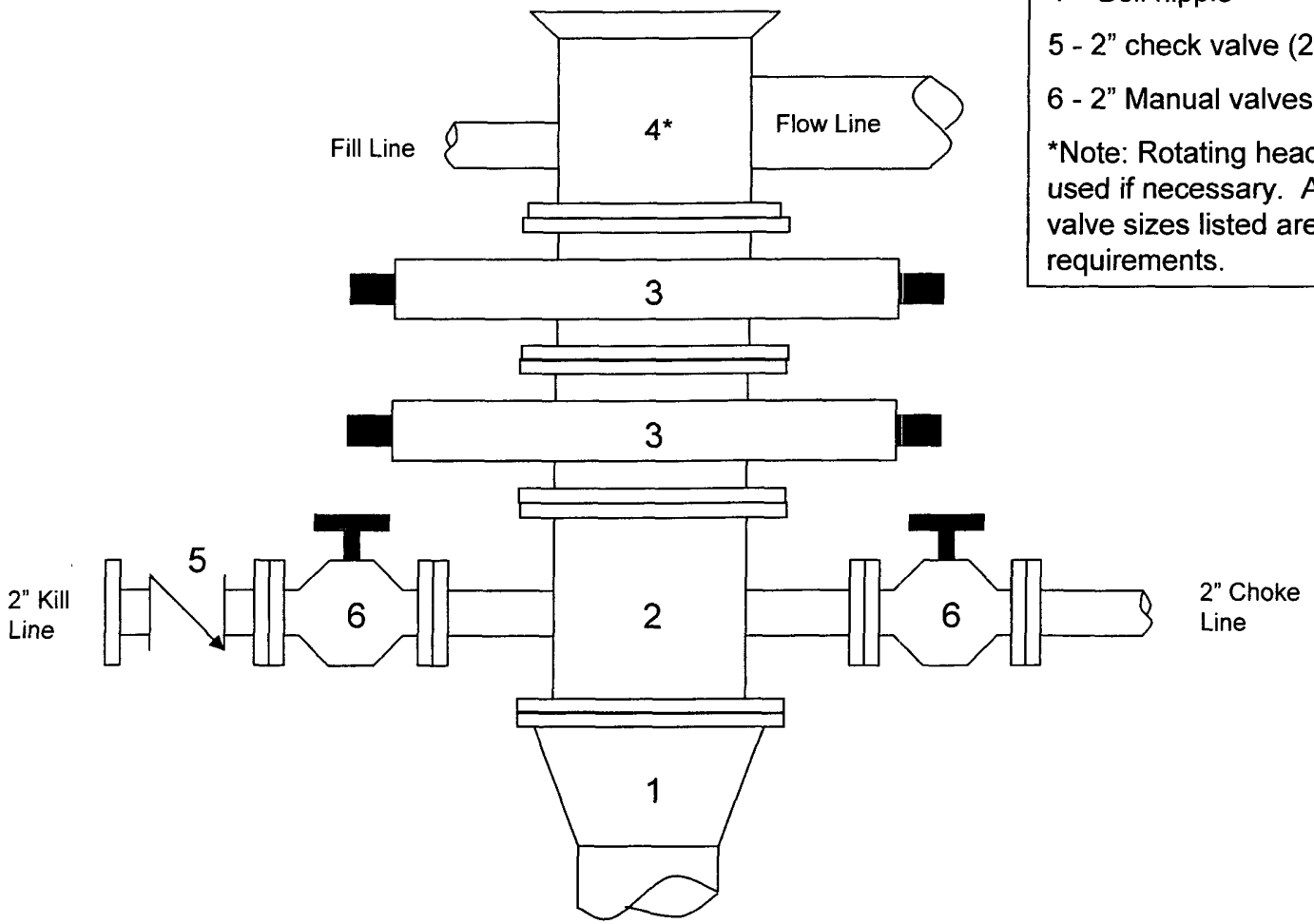
3 – A double or two single rams with blinds on bottom 11" (2M)

4 – Bell nipple*

5 - 2" check valve (2M)

6 - 2" Manual valves (2M)

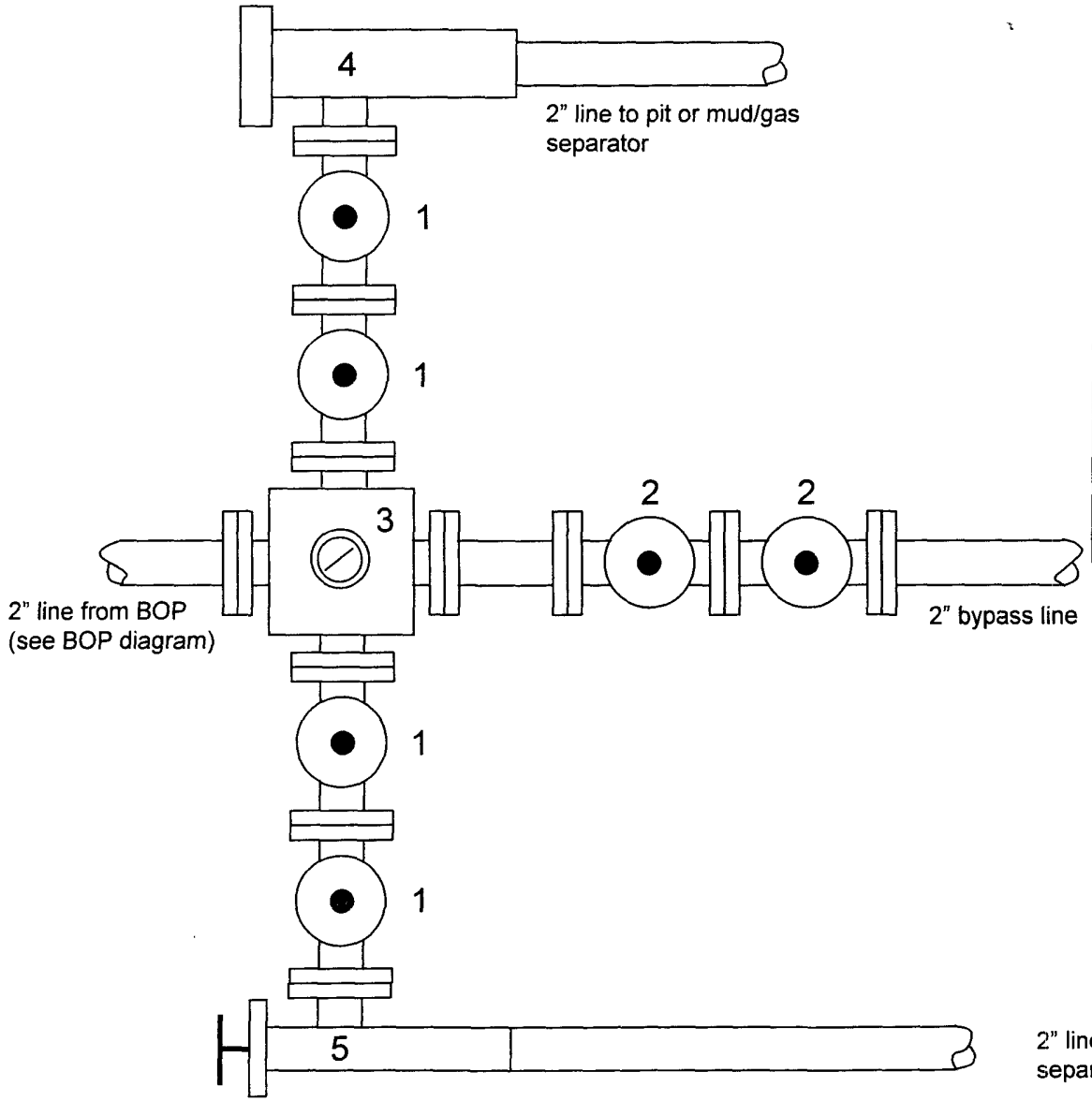
*Note: Rotating head may also be used if necessary. Also, all line and valve sizes listed are minimum requirements.



Attachment #1

Navajo 11 #05

2000 psi Choke Manifold
Minimum requirements



Components
1 – 2" Valve (2M)
2 – 2" Valve (2M)
3 – Mud cross with gauge (2M) flanged below the gage.
4 – Adjustable choke (2M)
5 – Adjustable choke (2M)
Note: All line and valve sizes listed are minimum requirements.

Attachment #2

PAD LAYOUT PLAN & PROFILE

PATINA OIL & GAS CORPORATION

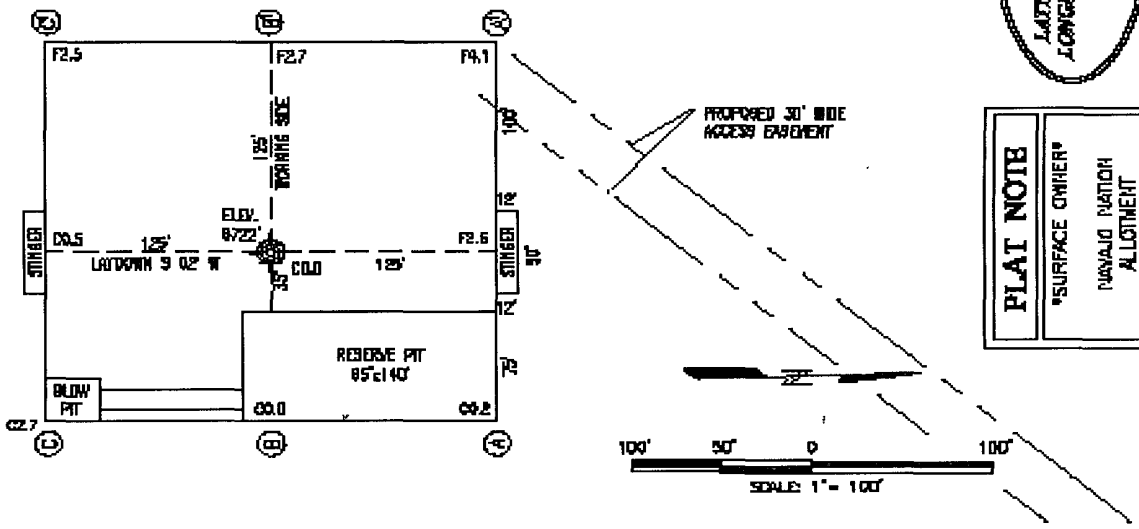
Navajo 11 #05

1980' F/NL 660' F/WL

Sec. 11, T25N, R10W, N.M.P.M.

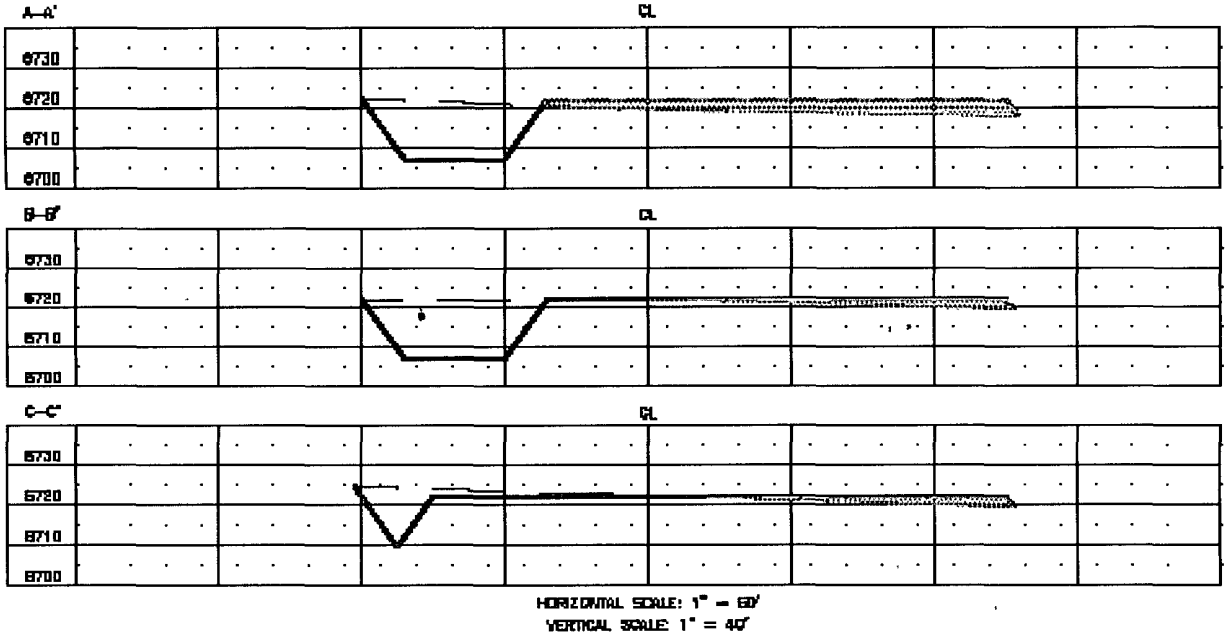
San Juan County, New Mexico

LATITUDE: 36.47339° N
LONGITUDE: 107.87221° W
DATUM: NAD1927



PLAT NOTE

"SURFACE OWNER" NAVAJO NATION ALLOTMENT



1. IT IS THE CONTRACTOR'S RESPONSIBILITY TO CALL ONE-CALL FOR LOCATION OF ALL BURIED FACILITIES ON WELL PAD AND/OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.
2. CUTS AND FILLS SHOWN ARE APPROXIMATE – FINAL FINISHED ELEVATION IS TO BE ADJUSTED SO EARTHWORK WILL BALANCE. CORNER STAKES ARE APPROXIMATE AND DO NOT INCLUDE ADDITIONAL AREAS NEEDED FOR SIDESLOPES AND DRAINAGES. FINAL PAD DIMENSIONS ARE TO BE VERIFIED BY THE CONTRACTOR.

DATE SURVEYED: 10/02/04	DRAWN BY: AEM	DATE DRAWN: 10/07/04	REVISION DATE: 5/02/06	FILE NAME: NAVAJD110502

CLIENT: **PATINA SAN JUAN, INC.**

PREPARED BY: **TRIGON EPC**
ENGINEERING • PROCUREMENT • CONSTRUCTION