

In Lieu of  
Form 3160  
(June 1990)

**RECEIVED**  
MAY 02 2008  
UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT  
Bureau of Land Management  
Farmington Field Office

FORM APPROVED  
Budget Bureau No 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICE AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil Well Gas Well <input checked="" type="checkbox"/> Other	5. Lease Designation and Serial No NMSF-078765
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No PO Box 640 Aztec, NM 87410-0640	7. If Unit or CA, Agreement Designation Rosa Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 275' FSL & 1450' FWL Sec 4, T31N, R6W NMPM	8. Well Name and No. Rosa Unit COM #60B
	9. API Well No. 30-045-34251
	10. Field and Pool, or Exploratory Area BLANCO MV/BASIN MANCOS/BASIN DK
	11. County or Parish, State San Juan, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
<input checked="" type="checkbox"/> Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	<input checked="" type="checkbox"/> Other <u>Intermediate Casing</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form )

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4-14-08 thru 4-28-08 - DRILL 14-3/4" INTERMEDIATE HOLE

4-29-08 - TD 14-3/4" HOLE @ 3675' AT 0400 HRS. RUN 83 JOINTS 10-3/4", 45.5#, K-55, BT&C CASING SET @ 3666'

4-30-08 - S/M W/ BJ, PRESSURE TEST LINES #2000 PSI & CEMENT AS FOLLOWS: CMT 10.75" INT. CSG @ 3666' SHOE DEPTH DIST. 3

2 SLURRY CMT JOB / 10 BBLs H2O SPACER / LEAD = 1360SX "PREMIUM LITE FM" W/ 8% GEL & 1/4% CELLO FLAKE/SK + 2%

PHENO SEAL + 373 BBLs FW = 504 BBLs ( 2829 CU FT ) @ 12.1 PPG. YIELD = 2.08 CU FT / WGPS = 11.51

TAIL = 200SX "TYPE 3" W/ 1/4% CELLO FLAKE / SK + 33 BBLs FW = 50 BBLs "278 CU FT" SLURRY @ 14.5 PPG. ( YIELD =

1.39 CU. FT./SK / WGPS = 6.80 ) DISPLACE W/ 349 BBLs FRESH WATER ( 20 BBLs INTO DISPLACEMENT @ 6:00 AM )

CEMENT W/ BJ, PLUG DN @ 0700 ( CIRC 69 BBLs CEMENT TO PIT ) WASH UP & RIG DN BJ

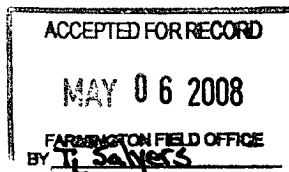
5-1-08 - WOC and NUBOP

5-2-08 - PRESS TEST ANNULAR, STINGER VALVES, " B " SECTION VALVES, & 4.5" FLOOR VALVE @ # 250 PSI FOR 5 MIN EACH - LOW

#1500 FOR 10 MIN EACH - HIGH ( TEST PLUG, TEST PUMP, & TEST CHARTS USED )

PRESS TEST 10.75" CASING @ #1500 PSI FOR 30 MIN - OK. ( CLIFF OLLOM W/ BLM WITNESSED TESTS )

RCUD MAY 7 '08  
OIL CONS. DIV.



14 I hereby certify that the foregoing is true and correct

Signed Larry Higgins  
Larry Higgins

Title Drilling C.O.M.

Date 5-2-08

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

5 NMOCD