

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 15 2008

FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use APPLICATION TO DRILL" for permit for such proposals

Lease Designation and Serial No
NMSF-078765

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well Gas Well X Other

7. If Unit or CA, Agreement Designation
Rosa Unit

8. Well Name and No.
Rosa Unit COM #60B

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-045-34251

3. Address and Telephone No
PO Box 640 Aztec, NM 87410-0640

10. Field and Pool, or Exploratory Area
BLANCO MV/BASIN MANCOS/BASIN
DK

4. Location of Well (Footage, Sec , T , R , M , or Survey Description)
275' FSL & 1450' FWL Sec 4, T31N, R6W NMPM

11. County or Parish, State
San Juan, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

X Subsequent Report

Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
X Other Surface Casing

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-8-08 - DRILL 12-1/4" PILOT HOLE

4-9-08 - REAM SURFACE HOLE TO 17-1/2"

4-10-08 - REAM SURFACE HOLE TO 26"

4-11-08 - TD 26" SURFACE HOLE @ 423', 0300 HRS. RUN 10 JOINTS 26", 94#, X-52, BUTTRESS SURFACE CASING.

SAFETY MEETING W/ BJ, RIG UP & PRESS TEST LINES TO 1500 PSI, CEMENT AS FOLLOWS:

CEMENT 20" SURFACE CASING @ 421' SHOE DEPTH / 2 SLURRY CEMENT JOB / 30 BBL. WATER SPACER

LEAD = 480 SXS PREMIUM LIGHT HS CMT + 8% BENTONITE + 1% CaCl-2 + 4% PHENOSEAL + 1/4#/SX CELLO FLAKE +

127.90 BBLS FRESH WATER = 180 BBLS. (677 Cu./Ft.) SLURRY @ 12.10 PPG. (YIELD = 1.72 / WGPS = 11.63)

TAIL = 270 SXS TYPE 3 CMT + 1/4#/SX CELLO FLAKE + 43.95 BBLS. FRESH WATER = 68 BBLS (381 Cu./Ft.) SLURRY

AT 14.50 PPG. (YIELD = 1.40 / WGPS = 6.84) / DISPLACE WITH 136 BBLS. FRESH WATER @ 114 PSI, SHUT IN @ 76 PSI,

PLUG DOWN ON 4/11/2008 @ 18:15. 50 BBLS CEMENT RETURNS TO PIT, R.D CEMENTERS.

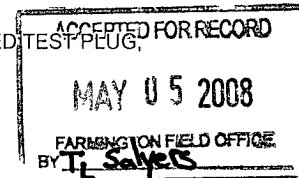
4-12-08 - WOC, RIG SERVICE

4-13-08 - PRESS TEST KILL LINE VALVES, ANNULAR, 250 PSI LOW - 5 MIN EACH, 1000 PSI HIGH - 10 MIN EACH. (USED TEST PLUG,

TEST CHARTS, & TEST PUMP ON ALL TESTS) FUNCTION TEST & PRECHARGE CHECK ON CLOSING UNIT (OK)

TESTS WITNESSED BY CLIFF ODUM, N.M. BLM. TEST 20" CSG TO 600 PSI HIGH - 30 MIN

RCVD MAY 7 '08
OIL CONS. DIV.
DIST. 3



14. I hereby certify that the foregoing is true and correct

Signed Larry Higgins
Larry Higgins

Title Drilling C.O.M

Date 4-14-08

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U S C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD