## UNITE" TATES DEPARTMENT .HE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB No. 1004-0135

5.	Lease S	erial	No.
ΝN	<i>I</i> I-0668	36	

,	not	use	this	form	for	proposals	to	drill	or	reenter	an
a	ndo	ned v	vell.	Use F	orm	3160-3 (AI	(Qq	for si	uch	proposa	ls.

Do not use this abandoned well.	6. If Indian, Allottee or Tribe Name RGVD MAY 13 OF					
SÜBMIT IN TRIPL  1. Type of Well	ICATE – Other instri	uctions on revers	e side	7. If Unit or C	A/Agreement, Name and/or No. OIL CONS. DIV. DIST. 3	
X Oıl Well Gas Well		8. Well Name and No.				
2. Name of Operator		NE HOGBACK UNIT #2				
PARAWON OPERATING LLC		9. API Well No.				
3a. Address 3b. Phone No. (include area code)				30-045-60229		
Pippin, 3104 N. Sullivan, Farmington, NM 87401 505-327-4573				10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T.,	Horseshoe Gallup					
825' FNL 875' FEL (A) Sec. 24	11. County or Parish, State					
18	San Juan County, New Mexico					
12. CHECK APPROPRIATE BOX(E	ES) TO INDICATE NATURI	E OF NOTICE, REPORT	, OR OTHER DA	TA		
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent  Subsequent Report  Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Reclamation Well Recomplete X Othe		Water Shut-Off Well Integrity Other Exception to BLM Pressure Test	
Describe Proposed or Completed Operation of the proposal is to deepen directionally	or recomplete horizontally, give	ails, including estimated starting	sured and true vertical	l depths of all p	ertinent markers and zones.	

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Parawon Operating LLC would like an exception to the BLM pressure test rule of 500 psi. We plan to acidize this well under a packer. We believe that any pressure test on this well's 48 year old casing could be very destructive and could result in the lose of the well.

This well's 48 year old casing will not experience over 50 psi under normal producing conditions.

Even the hydrostatic column of water (necessary to pressure test) would be more 50 psi on the casing.

The column of water necessary to pressure test the casing could be very destructive to the formation.

Aquifers above the producing formation in this well are very limited or non-existent.

Any and all casing leaks can be readily identified by the lose of fluid production and appearance of drilling mud in the wellbore. A recent example is NE Hogback Unit #7.

Parawon constantly monitors production for any fluid lose or the appearance of drilling mud.

14. I hereby certify that the foregoing is true and correct					
Name (Printed/Typed)	Title				
Mike Pippin	Petr. Engr. (Agent)				
Signature	Date May 6, 2008				
THIS SPACE FOR FEDERAL OR STATE USE					
Approved by model	Title Petr. Enc. Date \$/6/08				
Conditions of approval, if any are attached. Approval of this notice does not warr certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.					
Title 18 U.S.C. Section 1001, makes a a trime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or traudulent statements or representations as to any matter within its jurisdiction.					

(Instructions on reverse)

MNOCO