

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-045-34234 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b Type of Completion. NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF WELL OVER _____ BACK RESVR <input type="checkbox"/> OTHER _____		7 Lease Name or Unit Agreement Name <div style="text-align: center;"> RCVD MAY 7 '08 Redfern (302857 Property Code) </div>
2. Name of Operator Chevron Midcontinent, L P (241333)		8 Well No. <div style="text-align: center;"> OIL CONS. DIV. 5 </div>
3 Address of Operator 15 Smith Road Midland, Texas 79705 (c/o Alan W. Bohling, Room 4205)		9. Pool name or Wildcat <div style="text-align: center;"> DIST. 3 Basin Fruitland Coal (Gas) (71629) </div>
4. Well Location Unit Letter <u> E </u> <u> 2119 </u> Feet From The <u> North </u> Line and <u> 522 </u> Feet From The <u> West </u> Line Section <u> 14 </u> Township <u> 29-N </u> Range <u> 13-W </u> NMPM <u> San Juan </u> County		
10. Date Spudded 03/12/2008	11 Date T D Reached 03/29/2008	12 Date Compl (Ready to Prod) 04/19/2008
15 Total Depth 1488' MD / 1385' TVD		16. Plug Back T D 1431' MD
17 If Multiple Compl How Many Zones? _____		18 Intervals Drilled By Rotary Tools 0'-1488' MD Cable Tools
19 Producing Interval(s), of this completion - Top, Bottom, Name 1180'-1267', Fruitland Coal		20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run CPD / CPD-TVD / Hole Volume-Caliper / CBL-GR-CCL		22 Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB / FT.	DEPTH SET
13-3/8"	48# HC-80	43'
9-5/8"	36# J-55	203'
7"	23# N-80	1482' MD / 1380' TVD
		8-3/4"
		245sx CIR
		TOC @ Surf by CBL
24. LINER RECORD		
SIZE	TOP	BOTTOM
SACKS CEMENT		SCREEN
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2-3/8"	EOT @ 1308 23'	
26 Perforation record (interval, size, and number) 1180' - 1267' (Total 192 42" Holes)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1180' - 1267' Frac w/128M g Fluid & 214M# 20/40 Ottawa sd
28. PRODUCTION		
Date First Production Ready to Produce	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping 2"x1-1/2"x12' RWAC-ZDV Rod Pump	
Well Status (<i>Prod or Shut-in</i>) SI-Able to turn to sales upon approval of C-104		
Date of Test	Hours Tested	Choke Size
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate
Prod'n For Test Period	Oil - Bbl	Gas - MCF
Oil - Bbl	Gas - MCF	Water - Bbl
Oil Gravity - API - (<i>Corr</i>)		Gas - Oil Ratio
29 Disposition of Gas (<i>Sold, used for fuel, vented, etc</i>) Will be sold upon production start		Test Witnessed By
30 List Attachments C-103 Completion Report, Well Logs, C-104 w/Directional Survey + C-102 Plat (BHL)		
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <u>Alan W. Bohling</u> E-mail Address <u>ABohling@chevron.com</u>		Printed Name <u>Alan W. Bohling</u> Title <u>Regulatory Agent</u> Date: <u>04/28/2008</u> <div style="text-align: center; font-size: 1.2em;"> <u>5/15/08</u> </div>

1. 6. 2007

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