

1554

717 30-045-27177
1 30-045-06717
4 30-045-08794

F

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL INC. Location: Unit G Sec. 1 Twp 29 Rng 9

Name of Well/Wells or Pipeline Serviced RIDDLE A #717, #1, #4
cps 2105w

Elevation 6389' Completion Date 3/30/89 Total Depth 520' Land Type* N/A

Casing, Sizes, Types & Depths N/A

If Casing is cemented, show amounts & types used N/A

If Cement or Bentonite Plugs have been placed, show depths & amounts used
N/A

Depths & thickness of water zones with description of water when possible:
Fresh, Clear, Salty, Sulphur, Etc. 80'

Depths gas encountered: N/A

Type & amount of coke breeze used: N/A

Depths anodes placed: 490', 484', 478', 466', 347', 340', 271', 264', 235', 125', 115'
100', 9

Depths vent pipes placed: 515'

Vent pipe perforations: 440'

Remarks: (gb #1)

RECEIVED
MAY 31 1991
OIL CON. DIV.

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

WELL CASING
CATHODIC PROTECTION CONSTRUCTION REPORT
DAILY LOGDrilling Log (Attach Hereto) ☒Completion Date 3-30-89

CPS #	Well Name, Line or Plant: <u>#244</u>	Work Order #	Static:	Ins. Union Check																																																							
<u>2105-W</u>	<u>Riddle "A" #717</u>	<u>3509A</u>	<u>600'E = .81</u>	☒ Good ☐ Bad																																																							
Location: <u>61-29-9</u>	Anode Size: <u>2" x 60"</u>	Anode Type: <u>Duriron</u>	Size Bit: <u>6 3/4"</u>																																																								
Depth Drilled: <u>520'</u>	Depth Logged: <u>510'</u>	Drilling Rig Time	Total Lbs. Coke Used	Lost Circulation Mat'l Used																																																							
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Remarks: DRILLED TO 520' LOGGED 510'. WATER AT 80'
INSTALLED 515' OF 1" PVC VENT PIPE, PERFORATED
BOTTOM 440'. RAN 1ST 10 ANODES + GROUND BED ONLY.
PUT OUT 7.7 AMPS SO RAN EXTRA 4 ANODES

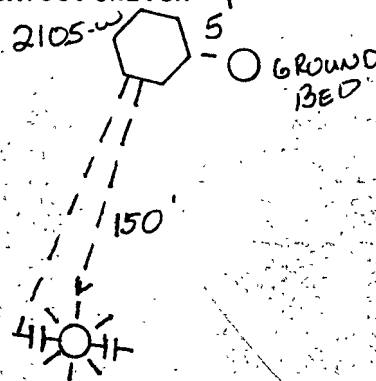
Build Power EST. 2350'

Rectifier Size: 40 V 16 A
 Addn'l Depth: 10' 7.00
 Depth Credit:
 Extra Cable: 180' .20
 Ditch & 1 Cable: 155' .70
 25' Meter Pole:
 20' Meter Pole: 1
 10' Stub Pole:
 Junction Box: 1

All Construction Completed

Mr. J. Williams
 (Signature)

GROUND BED LAYOUT SKETCH



EXTRA ANODES (4) 274.00 @ 68.50
 EXTRA ANODE CABLE 430' @ .20

3870.00
 599.00
 70.00
 36.00
 108.50
 312.50
 237.00
 274.00
 86.00
 5593.00
 279.65

5872.65
 TOTAL

6.389

SCOTT DRILLING, INC.

~~P.O. Box 269~~ 1802 LANE 10

POWELL, WY. 82435

(307) 754-2056

WELL NO. Little A 717

FORMATION: 0-30 sand

30-50 shale

50-80 sand

80-140 shale

140-270 sand

270-280 shale

280-520 sand

PERFORATIONS:

STATIC WATER TABLE 80

GRAVEL PACKING

CASED WITH PVC

160 PSI

DRILL: GARDNER DENVER

MAYHEW 1000 - ROTARY

PRICE \$ PER FOOT

TOTAL INVOICE: