

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTRCVD MAR 28 '08
OIL CONS. DIV.
DIST. 3FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No NM020496	
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., Other _____		6 If Indian, Allottee or Tribe Name	
2 Name of Operator Roddy Production Inc		7 Unit or CA Agreement Name and No	
3 Address PO Box 2221 Farmington NM, 87499		8 Lease Name and Well No Yockey 7	
3a. Phone No (include area code) 505-325-5750		9. AFI Well No 48-045-34149	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 761' FNL x 517' FWL At top prod interval reported below Same At total depth Same		10. Field and Pool or Exploratory Basin Fruitland Coal	
14 Date Spudded 06/14/2007		15 Date T D Reached 06/19/2007	
16 Date Completed 7/3/07		17 Elevations (DF, RKB, RT, GL)* 6116' GL	
18. Total Depth MD 1950' TVD 1957'		19. Plug Back T D MD 1901' TVD	
20. Depth Bridge Plug Set MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Triple Combo & CBL	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		23. Casing and Liner Record (Report all strings set in well)	
Hole Size		Size/Grade	
Wt. (#/ft)		Top (MD)	
Bottom (MD)		Stage Cement Depth	
No. of Sks & Type of Cement		Slurry Vol. (BBL)	
Cement Top*		Amount Pulled	
8-3/4"		7" J-55	
20		Surf	
257'		75 sxs CL G	
33 sxs CL G		7 bbls	
Circ, Surf			
6-1/4"		4-1/2" J-55	
10.5		Surf	
1953'		80 sxs CL G	
70 sxs POZ		38 bbls	
Circ, Surf			
24 Tubing Record		25. Producing Intervals	
Size		Depth Set (MD)	
Packer Depth (MD)		Size	
Depth Set (MD)		Packer Depth (MD)	
2-3/8"		1846'	
None			
26. Perforation Record		27. Acid, Fracture, Treatment, Cement Squeeze, etc	
Formation		Top	
Bottom		Perforated Interval	
Size		No. Holes	
Perf Status			
A) Fruitland Coal		1613'	
1806'		1613-1806'	
4spf-140 hls		Open	
B)			
C)			
D)			
28 Production - Interval A		28a Production - Interval B	
Date First Produced		Test Date	
Hours Tested		Test Production	
Oil BBL		Gas MCF	
Water BBL		Oil Gravity Corr. API	
Gas Gravity		Production Method	
N/A		→	
Choke Size		Tbg Press Flwg. SI	
Csg. Press		24 Hr. Rate	
Oil BBL		Gas MCF	
Water BBL		Gas/Oil Ratio	
Well Status			
Well is shut in waiting on pipeline. Will submit rate on first production sundry.			
28b Production - Interval C		28c Production - Interval D	
Date First Produced		Test Date	
Hours Tested		Test Production	
Oil BBL		Gas MCF	
Water BBL		Oil Gravity Corr. API	
Gas Gravity		Production Method	
Choke Size		Tbg Press Flwg. SI	
Csg. Press		24 Hr. Rate	
Oil BBL		Gas MCF	
Water BBL		Gas/Oil Ratio	
Well Status			

*(See instructions and spaces for additional data on page 2)

NMOCD

5/14/08 → file

FARMINGTON FIELD OFFICE

MAR 27 2008

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				Ojo Alamo	700
				Kirkland	930
Fruitland	1590			Fruitland	1570
Pictured Cliffs	1855			Pictured Cliffs	1855

32. Additional remarks (include plugging procedure):

Well is shut in waiting on pipeline.

33. Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Luke DunnTitle EngineerSignature Date 03/24/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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