

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**MAY 20 2008**Bureau of Land Management
Farmington Field Office**Sundry Notices and Reports on Wells**

1. **Type of Well**
GAS

5. **Lease Number**
NM-012710

6. **If Indian, All. or
Tribe Name**

7. **Unit Agreement Name**
San Juan 30-6 Unit

2. **Name of Operator**

BURLINGTON**RESOURCES OIL & GAS COMPANY LP**

8. **Well Name & Number**
San Juan 30-6 Unit 402 POW

3. **Address & Phone No. of Operator**

P.O. Box 4289, Farmington, NM 87499

9. **API Well No.**

30-039-24015

4. **Location of Well, Footage, Sec., T, R, M**

Unit K (NESW), 1455' FSL & 1455' FWL, Section 15, T30N, R07W, NMPM

10. **Field and Pool**
Basin Fruitland Coal

11. **County and State**
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**Type of Submission**☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment**Type of Action**☐ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☒ Other - MIT / Tubing Reconfiguration**13. Describe Proposed or Completed Operations**

Burlington Resources wishes to reconfigure the tubing and perform MIT per attached procedures.

RCVD MAY 22 '08
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.Signed Tamra Sessions Tamra Sessions Title Regulatory Technician Date 5/20/2008

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____ Date MAY 21 2008

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD



San Juan 30-6 Unit 402 (POW)
Tubing Reconfiguration w/ MIT
Latitude N 36° 48' 33"; Longitude W 107° 33' 42"

Prepared by: Kassadie Gastgeb 5/19/2008

RIG WORK NEEDS TO BE COMPLETED BY JULY 1, 2008 PER REGULATORY REQUIREMENTS.

Scope of work: Pull tubing, check for corrosion or scaling, perform MIT, reconfigure BHA, re-land packer and tubing.

Estimated cost:
Estimated rig days: 3

Well data

API: 3003924015
Location: 1455' FSL & 1455' FWL, Section 15, T30N, R7W
PBTD: 3155'
TD: 3160'
Perforations: 3031'- 3135' (FRC)

Well history: The well was drilled in 1986 and was hydraulically fractured during the completion. There are two joints of 2-3/8" tubing in the hole. The well was converted into a POW in 1989.

Artificial lift on well: None

Estimated reservoir pressure: 100 psi (FTC)

Well failure date: NA

Current rate: NA

Estimated post-remedial rate: NA

Earthen pit required: NO

Special requirements: Will need a regulatory witness for MIT, packer fluid provided by NALCO, and 2 hour chart for MIT. Also, ~3100' of 2-3/8" tubing will be needed.
1000 # Spring MAX

Production engineer: Kassadie Gastgeb, Office: 324-5145, Cell: 739-6312
Backup engineer: Ben Kelly, Office: 599-3432, Cell: 320-8099
MSO: Darrell Savage, Cell: 505-320-2634
Area foreman: Jim Work, Office: 324-5134, Cell: 320-2447



San Juan 30-6 Unit 402 (POW)
Tubing Reconfiguration w/ MIT
Latitude N 36° 48' 33"; Longitude W 107° 33' 42"

PBTD: 3155'

KB: 12'

Procedure

RIG WORK NEEDS TO BE COMPLETED BY JULY 1, 2008 PER REGULATORY REQUIREMENTS.

1. Notify NMOCD 48 hours before rigging up on well.
2. Hold safety meeting. Comply with all NMOCD, BLM, and ConocoPhillips safety and environmental regulations. Test rig anchors prior to moving in rig.
3. MIRU. Check casing and bradenhead pressures and record them in Wellview. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl if necessary. ND wellhead NU BOP. Release tubing from tubing hanger. TOOH with tubing and LD as follows:

(3) 2-3/8" 4.7#, EUE J-55 tubing joints (No Nipple is mentioned in file)

Visually inspect tubing string as it is being laid down. Report condition of tubing in WellView and scale, if any.

4. PU 2-3/8" workstring. TIH to tag for fill (PBTD @ 3155'). If fill level is above 3135', then clean out to PBTD. If not, proceed to step 5. TOOH.
5. Pick up RBP and Packer for 5-1/2" 15.5# K-55 casing and TIH, set RBP @ 3006' or deeper (must be within 50' of the top of coal perforation), set packer to test RBP to 500 psi for 10 min. Unset packer and perform MIT on the 5-1/2" casing, pressure test to 500 psi for 30 min, record test on a 2 hour chart, please contact Production Engineer with MIT results. Procedure may deviate from here.
6. Latch on and retrieve RBP and TOOH. Lay down RBP and RIH with the tubing string as follows. Blow well dry with air package while tripping in hole. Set packer @ 3006' or deeper. Packer must be within 50' of top coal perforation. Tubing will be set at 3008'.

From bottom to top

- (1) Muleshoe/ Expendable Check
- (1) 2-3/8" F-Nipple (1.78" ID)
- (1) 2-3/8" 4.7#, EUE J-55 tubing joint
- (1) Packer for 5 1/2" 15.5# K-55 casing on the 2-3/8" tubing (set at 3006' or

deeper)

(~96 jts) 2-3/8" 4.7#, EUE J-55 tubing joints

7. Set packer at 3006' (must be within 50' of the top of coal perforation). AD-1 tension set packer should set by turning to the left and pulling up. Load the back side with packer fluid provided by NALCO and pressure test to 500 psi for 10 min, if there is more than 10% bleed-off, reset packer and retest. Contact production engineering with results.
8. Pump off expendable check, and swab well dry.
9. ND BOP, NU wellhead. Notify lease operator that operation is complete. RDMO.

Current Schematic - Revised

ConocoPhillips

Well Name: SAN JUAN 30-6 UNIT #402 POW

API/UNI 3003924015	Surface Legal Location NMPM 015-030N-007W	Field Name BASIN (FRUITLAND COAL)	License No	State/Province NEW MEXICO	Well Configuration Type	Edit
Ground Elevation (ft) 6,250.00	Original KB Elevation (ft) 6,262.00	KB Ground Distance (ft) 12.00	KB Casing Plug Distance (ft) 6,262.00	KB Tubing Hanger Distance (ft) 6,262.00		

Well Config: 30039240150000, 5/19/2008 12:59:59 PM

