

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
MAY 19 2008
Bureau of Land Management
Farmington Field Office

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	5. Lease Designation and Serial No. SF-078771
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2275' FNL & 1410' FEL, SW/4 NE/4 SEC 26-T31N-R06W	8. Well Name and No. ROSA UNIT #211
	9. API Well No. 30-039-24430
	10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
	11. County or Parish, State RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other <u>PUMP REPAIR</u>
X Subsequent Report	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Final Abandonment	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

04-29-2008

RDMO from the Rosa #218A & MIRU on the Rosa #211. SICP-230 psi, blow well down to FB tank. Load tbq w/ produced coal wtr, test pump & tbq to 500 psi, test ok. Release psi, stroke pump to 500 psi, pump stuck, worked pump free. Pull stuffing box, TOH, LD 2-8' pony rods, 99 3/4" rods, 4 1 1/2" sinker bars, 24-3/4" guided rods & 1 1/4" RHAC ND SR WH. NU BOP, RU floor, tongs & equip. Secure well & location, SDFN.

04-30-2008

SICP-200 psi. Blow well down to FB tank. Pull tbq hanger, PUH w/ one std tbq, tbq free. Tag for fill, no fill. Coal fines on outside of all pipe. PBTD @ 3242' MD. POOH w/ prod tbq, tallying mud anchor, 2.28 ID F-nipple & 101 jts tbq. MU, RIH w/ 1/2 MS & 102 jts 2-7/8" tbq. RU air package, circ iron, break circ w/ air. CO fines w/ 10 bph air/soap/corrosion inhibitor. SD air package, TOH w/ 102 jts tbq, SD due to intense winds, secure location and SDFN.

05-01-2008

Rig 204 standby day, due to continued high gusty winds.

Continued on attached sheets:

14. I hereby certify that the foregoing is true and correct

Signed Rachel Lipperd Title Engineering Technician Date May 14, 2008

(This space for Federal or State office use)

Approved by _____ Title _____ Date MAY 20 2008

Conditions of approval, if any: _____

FARMINGTON FIELD OFFICE

05-02-2008

SICP 210 psi, blow well down to FB tank. TIH w/ 2 7/8" mod mud anchor/screen, 2.28 ID F-nipple & 94 jts 2 7/8" prod tbg. RU SB Banding, run 222' 1/4" SS chemical cap string on last 7 jts tbg, RD SB Banding. MU tbg hanger, land tbg as follows: 2 7/8" mod mud anchor/screen, 2.28 ID F-nipple & 101 jts 2 7/8" prod tbg. EOT @ 3240', 2.28 ID F-nipple, LD 2 bad jts, std #6, replaced w/ 2-new 2-7/8", 6.5#, J-55, 8RD EUE prod tbg. RD floor & tongs, ND BOP, NU SR WH. RU to RIH w/ insert pump & rods. Run pump & rods as follows: 2-1/2" X 1-1/4" X 7 X 7.3 X 11.3 RHAC w/ 1" X 6' gas anchor, 1-4" pony, 24-3/4" Grade D guided rods, 4-1-1/2" X 3/4" sinker bars, 99-3/4" rods, 2-8' pony rods & 1-1/4" X 16' polish rod w/ 1-1/2" X 8' polish rod liner. Load tbg w/ prod coal wtr, attempt to press test pump & tbg, did not test. TOH, LD rods & insert pump. RD SR WH, RU BOP, floor & tongs. TOH, stdg back 101 jts prod to check F-nipple. LD 1/4" chem cap string. MU 2.28 ID F-nipple on top of mod mud anchor/screen, TIH w/ 93 jts tbg, secure well & loc, SDFN.

05-03-2008

SICP 200 psi, blow well down to FB tank. Load tbg w/ prod coal wtr. Press test tbg to 1000 psi, all tbg tested ok. Fish stdg valve, RU SB Banding, run 222' 1/4" SS chemical cap string on last 7 jts tbg, RD SB Banding. MU tbg hanger, land tbg as follows: 2-7/8" mud anchor/screen, 2.28 ID F-nipple & 101 jts 2-7/8", 6.5#, J-55, 8RD eue prod tbg. RD floor & tongs, ND BOP, NU SR WH. RU to run insert pump & rods. MU, RIH w/ insert pump & rods as follows: 2-12" X 1-1/4" X 7 X 7.3 X 11.3 RHAC w/ 1" X 6' gas anchor, 1-4' pony rod. 24-3/4" Grade D guided rods, 4-1-1/2" X 3/4" sinker bars, 99-3/4" sucker rods, 2-8' pony rods, 1-4' pony rod, and 1-1/4" X 16' polish rod w/ 1-1/2" X 8' pr liner. Space out insert pump & rods, tag. Load tbg w/ prod coal wtr. Press test tbg & pump to 500 psi, test ok. Release psi, stroke pump to 500 psi. RD rig & equip, load equip, road rig & equip to the Rosa #223, spot rig & equip, SDFWE. Turn well over to CBM team. Transferred 30 jts 2-7/8", 6.5#, J-55, 8RD, EUE prod tbg from the Rosa #211 to the Rosa #223 (2 jts new 2-7/8" tbg run in the Rosa #211 prod string to replace std #6, bad threads, bad tbg marked to return as bad jts).

ROSA UNIT #211 BASIN FRUITLAND COAL

Location:

2275' FNL and 1410' FEL
SW/4 NE/4 Sec. 26 G, T31N R6W
Rio Arriba, New Mexico
Elevation GL: 6405'

API # 30-039-24430

Top	Depth
Ojo Alamo	2501'
Kirtland	2610'
Fruitland	3067'

7" Window 3024'-3032'

7" Whipstock @ 3039'

7" Bridge Plug @ 3040'

Intermediate: 74 Jts., 7", 23#, K-55,
8RD, ST&C @ 3047'.

5-1/2" Hanger and Liner Removed:
Cut and Pulled 40' of Liner. Cut
Top @ 3041'.

Liner Uncut: 5 Jts., 5-1/2", 15.5#, K-55,
8RD, ST&C @ 3230'.

Pumping Unit
Lufkin C114DA-54-14/C114-140-54

Surface: 5 Jts., 9-5/8", 40#, N-80, 8RD,
LT&C @ 235'.

TIW 5-1/2" x 7" H Latch Liner Hanger @ 2966'

101 jts 2-7/8", 6.5#, J-55, 8rd EUE, tbg landed @ 3240'
as follows: 2 7/8" mud anchor/screen, 2.28 F-Nipple @
3213', 101 jts tbg, (222' 1/4" stainless steel chem cap
string strapped to outside of tbg).

Perforations: 4 JSPF, 0.450" Diameter,
640 Total Shots. All Measured Depth.

Rod string: 4' pony, 24 - 3/4" Grade D
guided rods, 4 - 1-1/2" x 3/4" sinker bars,
99 - 3/4" sucker rods, 2 - 8', 4' pony rods, 1
1/4" x 16' polish rod w/ 1 1/2" x 8' liner.

Insert pump: 2 1/2" x 1 1/4" x 7' x
7.3' x 11.3' RHAC (Energy Pump)
w/ 1" x 6' Gas Anchor.

Liner: 6 Jts, 5-1/2", 15.5#,
K-55, LT&C @ 3242' MD.

PBTD @ 3231'
TD @ 3232'

PBTD @ 3242' MD
TD @ 3246' MD

Underream 6-1/4" to 9-1/2" from 3042'-3242'

Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 40#	150 sx	185 cu. ft.	Surface
8-3/4"	7", 23#	520 sx	1012 cu. ft.	Surface
9-1/2"	5-1/2", 15.5#	None	N.A.	N.A.
9-1/2"	5-1/2", 15.5#	None	N.A.	N.A.