

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires July 31, 2010**RECEIVED**
MAY 16 2008
Bureau of Land Management
Springfield Field OfficeANDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No

SF 078096

6 If Indian, Allottee or tribe Name

RCVD MAY 20 '08

7 If Unit or CA/Agreement, Name and/or No

OIL CONS. DIV.

8 Well Name and No

DIST. 3

Mudge B #10

9 API Well No.

30-045-10926

10 Field and Pool, or Exploratory Area

Blanco Mesaverde

11 County or Parish, State

San Juan County, New Mexico

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

☒ Subsequent Report

Final Abandonment Notice

TYPE OF ACTION



Acidize



Deepen



Production (Start/Resume)



Water shut-Off



Alter Casing



Fracture Treat



Reclamation



Well Integrity



Casing Repair



New Construction



Recomplete



Other COMPLIANCE WELL



Change Plans



Plug and Abandon



Water Disposal



Convert to Injection



Plug Back

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof). If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

5/1/08 pmp 15 bbls 2% KCL wtr DN tbg. Pmp 30 bbls DN CSG; ND WH; NU BOP.

5/2/08 Blow DN

5/5/08 TIH; set CIBP @4976'. Load hole w/2% KCL; Pressured up to 500# lost 50# in 2 min. Will press test again in morning. SD FN.

5/6/08 Rig up Schlumberger & run CBL 4976' - surface. Rig DN. TIH & set #1 plug 4976' - 4332' w/79 sxs class G cement. Density 15.80 Yield 1.100

5/7/08 TIH; tag top of plug @4332. TOH test CSG to 500#; BLM OK'd test. TIH & set #2 plug 4332' - 4167' w/34sxs class G cement; Density 15.80; Yield 1.100. Set #3 plug 3516' - 3316' w/41 sxs; Density 15.80 ppg; Yield 1.100 cuft/sk. Set #4 plug 2836' - 2636' w/41 sxs class G cement; Density 15.80 ppg; Yield 1.100 cuft/sk. Set #5 plug 2350' - 2150' w/41 sxs Class G cement; Density 15.80 ppg; Yield 1.100 cuft/sk. Set #6 plug 1136' - 936' w/41 sxs class G cement; Density 15.80 ppg; Yield 1.100 cuft/sk. Set #7 plug 226' - 0' cement to surface w/46 class G cement; Density 15.60 ppg; Yield 1.100 cuft/sk.

5/8/08 Pumped 35 sxs class G cement between surface and 7' CSG. Welded on dry hole marker.

14. I hereby certify that the foregoing is true and correct

Name (Printed/typed)

Cherry Hlava

Title Regulatory Analyst

Signature *Cherry Hlava*

Date 5/14/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MAY 16 2008

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NMOCD

FARMINGTON FIELD OFFICE
5/14/08