FORM 3160-4 (July 1992)

See other in Company 28, 1 Com

		UNITED	STATES	MA	y structions)o	MIN E	pires: reon	ary 28, 1995	
	DEPA	RTMENT O	F THE INTE		1 Please 2	5. Li	ASE DESIGNA	TION AND SERIAL NO.	
			D MANAGEME		Land Man	anembr	, NM	NM-25446	
WELL CO			MPLETION				F INDIAN, ALI	OTTEE OR TRIBE NAME N/A	
18. TYPE OF WORK	OII.	X GAS		Other		7. (INIT AGREEM	ENT NAME	
ib. TYPE OF WELL	WELL	LLL WELL	L L	_ Out		_{N/}	Δ		
NEW WELL WO	RK DEEPER	PLUC	G DIFF	7				SE NAME, WELL NO	
WELL C OV NAME OF OPERATOR	ER L	'L BACI	K L RESVR. L	Other		— _		40.40	
			Bisti Gallup 18 #2 9. API WELL NO.						
Im Ridge Explora				00.08.01					
								02 OS/	
Po Box 156 Bloomfield NM 87413 4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.*)								Bisti Lower-Gallup	
at Surface		,	990' FNL X 23				11. SEC, T, R, M, OR BLOCK AND SURVEY		
			000 1 NE X 20	710 1 22			OR AREA		
at top prod. Interval reported	d below								
At total depth							"B" Sec 18-T25N-R12W 12 COUNTY OR PARISH 13. STATE		
		14. PERMI	TNO	DATE ISSUED				County NM	
5 DATE SPUDDED 16 DA	ATE T.D. REACHED	17 DATE COMPL	. (Ready to prod.)	18 ELEVATIONS (E	F, RKB, RT. GR. FT		an Juan C	19 ELEV CASINGHEAE	
3-10-08	3-21-08	5-	-11-08	652		ĞL		R(VD MAY 20 '()8
O TOTAL DEPTH, MD & TV	D 21 PLUG BA	ACK T D., MD & TVD	22. IF MULTIPLE		23. INTERVALS	ROTARY	TOOLS	CABLE TOOLS	_
5346' MD	TVD 5297'	MD	TVD HOW MANY	•	DRILLED BY	X		OL CONS. DIV	, ¹ , .
A. PRODUCING INTERVAL(S	S), OF THIS COMPLET	ION-TOP, BOTTOM, NA	AME (MD AND TVD)*					25. WAS DIRECTIONAL	
953' - 5130' Lower	r Callun							SURVEY MADE	
955 - 5150 LOWE	Оанар							DIST. 3	
6. TYPE ELECTRIC AND OT	HER LOGS RUN							27. WAS WELL CORED	
		al Density, high	n Resolution Inc	duction Log, (CBL LOG				
3.			SING RECORD (Repo						
CASING SIZE/GRADE			TH SET (MD)	12 1/4"	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED		
8 5/8" J-55 24#			378'		320 SKS				
E 4/0// 1.55	1 1				440	OVOTA	2010		
5 1/2" J-55	· 15.	.5#	5340'	7 7/8"	412	SKS/547	SKS		
5 1/2" J-55	. 15.	.5#	5340'	7 7/8"	412	SKS/547	' SKS		
			5340'	7 7/8"				ND .	
		NER RECORD BOTTOM (MD)	5340'	7 7/8" SCREEN (MD)	412 30 SIZE	TUI	SKS BING RECOI	RD PACKER SET (MD)	
).	LP	NER RECORD			30	TUI DEPI	BING RECOI		
9.	LP	NER RECORD			30 SIZE	TUI DEPI	BING RECOI H SET (MD)		
O. SIZE	LIN TOP (MD)	NER RECORD BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30 SIZE 2 3/8" ACID, SHOT, F	TUI DEPI	BING RECOI H SET (MD) 5182' CEMENT SQ	PACKER SET (MD) . UEEZE, ETC.	
9. SIZE I. PERFORATION RECORD INTERV	LIN TOP (MD) D (Interval, size and nu.	NER RECORD BOTTOM (MD) mber) SIZE	SACKS CEMENT* NUMBER	SCREEN (MD) 32 DEPTH INTI	30 SIZE 2 3/8" ACID, SHOT, FI	TUI DEPI RACTURE, C	BING RECOI H SET (MD) 5182' CEMENT SQ INT AND KINI	PACKER SET (MD) UEEZE, ETC. O OF MATERIAL USED	
SIZE SIZE	LIN TOP (MD) D (Interval, size and nu.	NER RECORD BOTTOM (MD) mber)	SACKS CEMENT*	SCREEN (MD)	30 SIZE 2 3/8" ACID, SHOT, FI	TUI DEPT RACTURE, C AMOI Pumped 4,	BING RECOI H SET (MD) 5182' CEMENT SQ INT AND KINI 250 gals 7 1/2	PACKER SET (MD) UEEZE, ETC. OF MATERIAL USED % MCA acid w/ musal/fe-la/	
9. SIZE I. PERFORATION RECORD	LIN TOP (MD) D (Interval, size and nu.	NER RECORD BOTTOM (MD) mber) SIZE	SACKS CEMENT* NUMBER	SCREEN (MD) 32 DEPTH INTI	30 SIZE 2 3/8" ACID, SHOT, FI	TUI DEPI RACTURE, (AMOI Pumped 4, hal-404/cla	BING RECOI H SET (MD) 5182' CEMENT SQ INT AND KINI 250 gals 7 1/2 sta.pumped 4	PACKER SET (MD) UEEZE, ETC. DOF MATERIAL USED % MCA acid w/ musal/fe-la/ 13,319 gals 13CP Delta 140	
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9. SIZE I. PERFORATION RECORD INTERV 4953' - 5130' LC	LIN TOP (MD) D (Interval, size and nu.	NER RECORD BOTTOM (MD) mber) SIZE	SACKS CEMENT* NUMBER 212	32 DEPTH INTI 4953' -	30 SIZE 2 3/8" ACID, SHOT, FI	TUI DEPI RACTURE, AMOI Pumped 4, hal-404/cla w/ ssw frac f:	BING RECOI H SET (MD) 5182' CEMENT SQ JINT AND KINI 250 gals 7 1/2 sta.pumped 4 Juid. pumped	PACKER SET (MD) UEEZE, ETC. DOF MATERIAL USED % MCA acid w/ musal/fe-la/ 13,319 gals 13CP Delta 140	ક ચેલુંધ્
9. SIZE I. PERFORATION RECORI INTERV 4953' - 5130' Lc	TOP (MD) D (Interval, size and no.	NER RECORD BOTTOM (MD) mber) SIZE 38	NUMBER 212 P (Flowing, gas lift, p	SCREEN (MD) 32 DEPTH INTI 4953'-	30 SIZE 2 3/8" ACID, SHOT, FI ERVAL (MD) 5130'	TUI DEPI RACTURE, AMOI Pumped 4, hal-404/cla w/ ssw frac f:	BING RECOI H SET (MD) 5182' CEMENT SQ JINT AND KINI 250 gals 7 1/2 sta.pumped 4 luid. pumped ac fluid.exclud	PACKER SET (MD) UEEZE, ETC. OF MATERIAL USED % MCA acid w/ musal/fe-la/ 13,319 gals 13CP Delta 140 105 961 gals 70Q13CP Delta 1mg 2,769 gals of flush,1440 s TATUS (Producing or sh	ंड नेश्वप्र
9. SIZE I. PERFORATION RECORI INTERV 4953' - 5130' Lo 3.* AATE FIRST PRODUC pending	LIN TOP (MD) D (Interval, size and not AL) Wer Gallup CTION PRODU	NER RECORD BOTTOM (MD) mber) SIZE 38	NUMBER 212 P (Flowing, gas lift, p	SCREEN (MD) 32 DEPTH INTI 4953' - PRODUCTION numping—size and owing	30 SIZE 2 3/8" ACID, SHOT, FI ERVAL (MD) 5130'	RACTURE, AMOU Pumped 4, hal-404/cla w/ ssw frac fi	BING RECOI H SET (MD) 5182' CEMENT SQ JINT AND KINI 250 gals 7 1/2 sta.pumped 4 luid. pumped ac fluid.exclud	PACKER SET (MD) UEEZE, ETC. OF MATERIAL USED % MCA acid w/ musal/fe-la/ 13,319 gals 13CP Delta 140 105 961 gals 70Q13CP Delta 1mg 2,769 gals of flush,1440 sp TATUS (Producing or shi Shut in	s नेश्वप्
9. SIZE I. PERFORATION RECORD INTERN 4953' - 5130' Lo 3.* DATE FIRST PRODUCT pending DATE OF TEST 5 % CH	LIN TOP (MD) D (Interval, size and not ALL) WER Gallup CTION PRODU	MER RECORD BOTTOM (MD) SIZE 38 CTION METHOD TED CHOKE SIZE 1/2"	NUMBER 212 P(Flowing, gas lift, p Flo	SCREEN (MD) 32 DEPTH INTI 4953' - PRODUCTION numping—size and owing	30 SIZE 2 3/8" ACID, SHOT, FI CRVAL (MD) 5130'	TUI DEPT RACTURE, AMOU Pumped 4, hal-404/cla w/ ssw frac f. 140 w/ ssw fr	BING RECOI H SET (MD) 5182' EMENT SQ INT AND KINI 250 gals 7 1/2 sta.pumped 4 luid. pumped ac fluid.excluid	PACKER SET (MD) UEEZE, ETC. OOF MATERIAL USED % MCA acid w/ musal/fe-la/ 13,319 gals 13CP Delta 140 105 961 gals 70Q13CP Delta 1mg 2,769 gals of flush,1440 sg TATUS (Producing or shi Shut in GAS-OIL RATIO	ड येश्वप्
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9. SIZE I. PERFORATION RECORI INTERV 4953' - 5130' Lc 3.* DATE FIRST PRODUCT Pending PATE OF TEST 5 9 68 PLOW. TUBING PRES	CTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION PROPERTY A40	MER RECORD BOTTOM (MD) SIZE 38 CTION METHOD TED CHOKE SIZE 1/2" ESSI CALCULATE 24-HOUR RA	NUMBER 212 P(Flowing, gas lift, p Flo Flowing PERIO OIL-BBL. 13 bbls	SCREEN (MD) 32 DEPTH INTI 4953' - PRODUCTION DUMPING—Size and owing OH.—BBLS.	30 SIZE 2 3/8" ACID, SHOT, FI ERVAL (MD) 5130' I type of pump) GAS-MCF.	RACTURE, (AMOOI Pumped 4, hal-404/cla w/ ssw frac f. 140 w/ ssw fr	BING RECOID H SET (MD) 5182' EMENT SQ INT AND KINI 250 gals 7 1/2 sta.pumped 4 luid. pumped ac fluid.excluid	PACKER SET (MD) UEEZE, ETC. DOP MATERIAL USED % MCA acid wi musalife-la/ 3,319 gais 13CP Delta 140 105 961 gais 70Q13CP Delta 10g 2,769 gais of flush,1440 sp TATUS (Producing or shi Shut in GAS-OIL RATIO GRAVITY-API (CORR.	ड बेल्प्ट
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9. SIZE 1. FERFORATION RECORD INTERV 4953' - 5130' Lo 3.* ATE FIRST PRODUCT pending PATE OF TEST 5 C C C 191 4. DISPOSITION OF	TOP (MD) D (Interval, size and naz. (AL) OWER Gallup CTION PRODU HOURS TES 24 hours SS CASING PRE 440 GAS (Sold, used for	MER RECORD BOTTOM (MD) SIZE 38 CTION METHOD TED CHOKE SIZE 1/2" ESSI CALCULATE 24-HOUR RA	NUMBER 212 P(Flowing, gas lift, p Flo Flowing, gas lift, p Flo I PROD'N. FOI TEST PERIO OIL-BBL 13 bbls	SCREEN (MD) 32 DEPTH INTI 4953' - PRODUCTION DUMPING—Size and owing OH.—BBLS.	30 SIZE 2 3/8" ACID, SHOT, FI ERVAL (MD) 5130' I type of pump) GAS-MCF.	RACTURE, (AMOOI Pumped 4, hal-404/cla w/ ssw frac f. 140 w/ ssw fr	BING RECOID H SET (MD) 5182' EMENT SQ INT AND KINI 250 gals 7 1/2 sta.pumped 4 luid, pumped ac fluid.excluid L S ATER—BBI -BBL OII ST WITNE	PACKER SET (MD) UEEZE, ETC. DOP MATERIAL USED % MCA acid wi musalife-la/ 3,319 gais 13CP Delta 140 105 961 gais 70Q13CP Delta 10g 2,769 gais of flush,1440 sp TATUS (Producing or shi Shut in GAS-OIL RATIO GRAVITY-API (CORR.	ड नेज़प्ठ
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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38.

GEOLOGIC MARKERS

recoveries); FORMATION	ТОР	воттом	DESCRIPTION, CONTENTS, ETC.	ТОР		
Nacimiento	Surface			NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	Behind pipe					VERI. DEPIH
Kirtland	Behind pipe					
Fruitland	1038'					
Pictured Cliffs	1448'					
Lewis	1560'					
Chacra	1745'					}
Cliff House	2090'					
Menefee	2203'					
Point Lookout	3874']
Mancos	4054'					
Gallup	4890'			,		
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