

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED
MAY 16 2008
Bureau of Land Management
Fairlington Field Office

Lease Serial No. _____
NMSF-077875
6. Oil Indian, Allottee or Tribe Name _____
7. If Unit or CA/Agreement, Name and/or No. _____
8. Well Name and No. PO PIPKIN #2G
9. API Well No. 30-045-34169
10. Field and Pool, or Exploratory Area BASIN DAKOTA
WILDCAT BASIN MANCOS
11. County or Parish, State SAN JUAN NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other
 2. Name of Operator
 XTO Energy Inc.
 3a. Address
 382 CR 3100 AZTEC, NM 87410
 3b. Phone No (include area code)
 505-333-3100
 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 670' FNL & 1345' FWL SEC 8C-T27N-R10W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>AMEND DHC</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>ALLOCATIONS</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. would like to amend the DHC allocations (DHC-3974) in the PO Pipkin #2G. The allocations that were sent previously are an inaccurate representation of the well due in part to the fact that the Basin Mancos has not been completed. The new allocations are based on production from the PO Pipkin #2F which is a Basin Mancos & Basin Dakota well in the same section. The new allocations are calculated as follows:

Dakota: Gas: 88% Water: 75% Oil: 71%
 Mancos: Gas: 12% Water: 25% Oil: 29%

The OCD was notified on 5/14/08

RCVD MAY 20 '08
OIL CONS. DIV.
DIST. 3

DHC 3974

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed) LORRI D. BINGHAM
 Title REGULATORY COMPLIANCE TECH
 Signature *[Signature]*
 Date 5/14/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Joe Hewitt
 Title GCD
 Date 5-19-08
 Office FFD
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

NMOCD

PO Pipkin # 2G

XTO Energy Inc. would like to amend the allocations associated with the PO Pipkin # 2G. The allocations that were sent are an inaccurate representation of the well due in part to the fact that the Basin Mancos has not been completed. The new allocations are from the PO Pipkin # 2F which is a Basin Mancos and Basin Dakota in the same section. The allocations that XTO Energy Inc would like to use are as follows:

Basin Dakota	Oil 71 %	Gas 88 %	Water 75%
Basin Mancos	Oil 29 %	Gas 12 %	Water 25 %