

District I
1625 N French, Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-34468

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b Type of Completion
NEW WORK ☒ WELL OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

2 Name of Operator

XTO Energy Inc.

3 Address of Operator

382 CR 3100 Aztec, NM 87410

4 Well Location

Unit Letter P 1050 Feet From The SOUTH Line and 1145 Feet From The EAST Line

Section 32 Township 30N Range 13W NMPM SAN JUAN County

10 Date Spudded 1/3/08 11 Date T D Reached 1/6/08 12. Date Compl (Ready to Prod) 4/24/08 13. Elevations (DF & RKB, RT, GR, etc) 5394' 14 Elev Casinghead

15 Total Depth 1487' 16 Plug Back T D 1439' 17 If Multiple Compl How Many Zones? _____ 18 Intervals Drilled By _____ Rotary Tools _____ Cable Tools _____

19 Producing Interval(s), of this completion - Top, Bottom, Name

1086' - 1182' FRUITLAND COAL

20 Was Directional Survey Made

NO

21 Type Electric and Other Logs Run

GR/CCL

22 Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	231'	12-1/4"	165 SX	0
5-1/2"	15.5#	1485'	7-7/8"	300 SX	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	1376'	4/24/08

25. TUBING RECORD

26 Perforation record (interval, size, and number)

LOWER FC 1173'-1182' (0.45 DIAM, TTL36 HOLES) 4/16/08

Con't on back

27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1173' - 1182'	4/16 A. w/500 gals 15% NEFE HCl ac
Frac'd w/15,765	gals Hybrid Pad, 28,700 gals Delta
140 frac fld	carrying 59,400# 20/40 BASF sd.

28 PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING Well Status (Prod or Shut-in) SHUT IN

Date of Test <u>4/24/08</u>	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press <u>0</u>	Casing Pressure <u>0</u>	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)	

29 Disposition of Gas (Sold, used for fuel, vented, etc)

TO BE SOLD

Test Witnessed By

30 List Attachments

31 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Lorri D. Bingham Printed Name LORRI D. BINGHAM
E-mail address Lorri.bingham@xtoenergy.com

Title REG COMPLIANCE TECH

Date 5/9/08

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 534	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 1220	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. LOWER FC 1171
T. Blinebry	T. Gr. Wash	T. Morrison	T. LEWIS SHALE 1412
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from to

No. 3, from to

No. 2, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
CON'T 1086'	1092'	UPR FC 4/16/08	(0.45" DIAM, TTL 24 HOLES) A. w/500 gals 15% NEFE HCl ac Frac'd w/8,947 gals Hybrid Pad, 20,249 gals Delta 140 frac fld carrying 41,600# 20/40 BASF sand.				