District I

1625 N. French Dr , Hobbs, NM 88240
District II

1301 W. Grand Avenue, Artesia, NM 88210
District III

1000 Rto Brazos Road, Aztec, NM 87410
District IV

1220 S. St. Francis Dr , Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☒ Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒		
Operator. Dugan Production Corp Telephone: (505)325-1821 e-mail address: johncalexander@duganproduction.com Address: P. O. Box 420, Farmington, NM 87499-0420		
Facility or well name: Stella Needs a Com #1E API #: 30-045-24265 U/L or Qtr/Qtr D Sec 36 T 30N R 14W		
County San Juan Latitude 36.77575 Longitude 108.26616 NAD: 1927 🛛 1983 🗌 Surface Owner Federal 🗌 State 🖾 Private 🗍 Indian 🗍		
RCVD APR 15 '08		
Pit	Below-grade tank	THE PART IN
Type Drilling Production Disposal	Volume:bbl Type of fluid	
Workover ⊠ Emergency □	Construction material	DIST. 3
Lined Unlined 🗌	Double-walled, with leak detection? Yes If not, explain why not.	
Liner type: Synthetic ☑ Thickness <u>12</u> mil Clay □		
Pit Volume 450 bbl		
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)
,	100 feet or more	(0 points) 0
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 maints)
water source, or less than 1000 feet from all other water sources.)	No	(20 points) (0 points) 0
·	NO	(o points)
Distance to surface water. (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)
irrigation canals, ditches, and perennial and ephemeral watercourses)	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	(0 points) 0
	Ranking Score (Total Points)	0
If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks (2) Indicate disposal location: (check the onsite box if you		
are burying in place) onsite 🛛 offsite 🗌 If offsite, name of facility		
remediation start date and end date. (4) Groundwater encountered: No 🛛 Yes 🔲 If yes, show depth below ground surfaceft and attach sample results. (5)		
Attach soil sample results and a diagram of sample locations and excavations.		
The Stella Needs a Com #1E well workover pit closure on 4/14/08. The lined pit cut off at mudline and water in pit was vacuum trucked to injection plant. The liner remains		
disposed of at a landfill facility. The pits dimensions were approximately 20' W x 25' L x 5' D		
The pro-emissions were approximately 20 11 A 20 D A 2 D		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or arristtached) alternative OCD-approved plan . Date April 14, 2008		
Printed Name/Title John Alexander, Vice-President Signature Will William William Signature		
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Deputy Oil & Gas Inspector	. , ,	
Approval. District #3	O(1)	MAY 3 0 2008
Printed Name/Title	Signature SSU VIII	Date:

AMP?:0

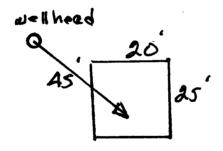
Dugan Production Sorp.

5+pla swo#IE

D-36-TWN JON-RN9. 14W

Workover Pit Closure schematic

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Dit Center 45' JE of wellhold