

District I
1625 N. French Dr , Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-144
June 1, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☐

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☐

Operator. <u> </u> **See Wells Orig. Form and Just update Closure section Telephone. <u> </u> e-mail address <u> </u>		
Address: <u> </u> **Mark closure section as below for (2) and (4)		
Facility or well name: <u> </u> NEBU 350 <u> </u> API #. <u> </u> 30-045-34400 <u> </u> U/L or Qtr/Qtr <u> </u> D <u> </u> Sec <u> </u> 6 <u> </u> T <u> </u> 30N <u> </u> R <u> </u> 7W <u> </u>		
County. <u> </u> San Juan <u> </u> Latitude <u> </u> 36 84810 <u> </u> Longitude <u> </u> 107 61735 <u> </u> NAD: 1927 <input type="checkbox"/> 1983 <input checked="" type="checkbox"/>		
Surface Owner: Federal <input checked="" type="checkbox"/> State <input type="checkbox"/> Private <input type="checkbox"/> Indian <input type="checkbox"/>		
RCVD APR 24 '08		
Pit Type Drilling <input type="checkbox"/> Production <input type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input type="checkbox"/> Unlined <input type="checkbox"/> Liner type: Synthetic <input type="checkbox"/> Thickness <u> </u> mil Clay <input type="checkbox"/> Pit Volume <u> </u> bbl	Below-grade tank Volume. <u> </u> bbl Type of fluid <u> </u> Construction material <u> </u> Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not <u> </u>	OIL CONS. DIV. DIST. 3
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet	(20 points)
	50 feet or more, but less than 100 feet	(10 points)
	√ 100 feet or more	(0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources)	Yes	(20 points)
	√ No	(0 points)
Distance to surface water. (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet	(20 points)
	200 feet or more, but less than 1000 feet	(10 points)
	√ 1000 feet or more	(0 points)
Ranking Score (Total Points)		

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☐ offsite ☒ If offsite, name of facility SWD Well . (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered. No ☒ Yes ☐ If yes, show depth below ground surface ft and attach sample results (5) Attach soil sample results and a diagram of sample locations and excavations

Additional Comments. Please refer to location diagram attached to APD for (1) above and attached letter for (3) above.

I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Date: 4-14-08

Printed Name/Title Melisa Castro / Senior Staff Operations Technician Signature

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations

Approval: Deputy Oil & Gas Inspector,
Printed Name/Title District #3

Signature

Date: MAY 3 0 2008



Devon Energy Corporation
20 North Broadway
Oklahoma City, OK 73102-8260

405 552 7917 Phone
www.devonenergy.com

April 14, 2008

Bureau of Land Management
Farmington Field Office
1235 La Plata Highway, Suite A
Farmington, NM 87401

RCVD APR 24 '08

OIL CONS. DIV.

RE: Reclamation of the NEBU 350

DIST. 3

Dear Mr. Henke,

Devon Energy Production Corp., L.P. submits the following in compliance with State and Federal closure procedures of a pit. In response to "(3) General description of remedial action taken including remediation start date and end date" please see below.

The remediation of the above well has been completed with the exception of the seeding. The seeding portion of the reclamation process for the above location will begin approximately May 1, 2008. Each new location site will be seeded once in the first year. If reseeding is deemed necessary it will be done until the site is reclaimed according to the States requirements.

Thank you,

A handwritten signature in black ink, appearing to read "Melisa Castro", written over a horizontal line.

Melisa S. Castro
Devon Energy Production Company, L.P.
Senior Staff Operations Technician
405-552-7917 - Office
405-323-3184 - Cellular
405-323-1357 - Fax
Melisa.Castro@devon.com