## District 1 1625 N. French Dr , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV

## State of New Mexico

Form C-144 June 1, 2004

**Energy Minerals and Natural Resources** 

Oil Conservation Division

1220 South St. Francis Dr. Santa Fe. NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

1220 S St Francis Dr , Santa Fe, NM 87505 Sant	ta Fe, NM 87505 of	fice
Pit or Below-Gra	de Tank Registration or Clos	sure
	ank covered by a "general plan"? Yes	
Type of action: Registration of a pit	or below-grade tank Closure of a pit or	below-grade tank X
Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP Telephone	505-326-9700 e-mail address monrotn@	conocophillips.com
Address 3401 E 30TH STREET, FARMINGTON, NM 87402		Formation FC
Facility or well name San Juan 30-6 Unit 450S API #	30-039-27711 U/L or Qtr/Qtr F S	Sec 7 T 30N R 6W
County, Rio Arriba Latitude 36°49 8217'N Longitude 10	07°30 4197'W NAD. 1927 X 1983 Surface	e Owner Federal X State Private Indian
Pit Type Drilling Production Disposal	Production Disposal Volume: bbl Type of fluid:	
Workover X Emergency	Construction material:	
Lined X Unlined	Double-walled, with leak detection? Yes If If not, explain why not.	
Liner type. Synthetic Thickness 12 mil Clay	Bousie Waried, Will reak detection. Tes	in not, explain why not.
Pit Volume bbl		
Depth to ground water (vertical distance from bottom of pit to seasonal high	Less than 50 feet	(20 points)
water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)
	100 feet or more	( 0 points) 0
Wellhead protection area. (Less than 200 feet from a private domestic	Yes	(20 points)
water source, or less than 1000 feet from all other water sources.)	No	( 0 points) 0
Distance to surface water (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet 1000 feet or more	(10 points) ( 0 points) 0
	1000 feet of more	( o points)
	Ranking Score (Total Points)	0
If this is a pit closure: (1) attach a diagram of the facility showing the pit's relative members of the facility showing the pit's relative members.		•
your are burying in place) onsite X offsite If offsite, name of facili	<u> </u>	general description of remedial action taken including
remediation start date and end date. (4) Groundwater encountered: No Yes If yes, show depth below ground surface ft. and attach sample results. (5)		
Attach soil sample results and a diagram of sample locations and excavations.	(6) The pit was closed on 5/22/0	08
Additional Comments		
The cut & fill diagram indicating direction and distance of the p	it in reference to the wellhead was submit	
***************************************	:	RCVD MAY 27 '08
The pit was lined per BLM requirements.		
		DIST. 3
I hereby certify that the information above is true and complete to the best of m	by knowledge and belief. I further certify that the	e above-described pit or below-grade tank has
been/will be constructed or closed according to NMOCD guidelines ,	·	ative OCD-approved plan.
Date:5/22/2008	Man 11	Manage
Printed Name/Title Tracey N. Monroe / Regulatory Technician	Signature Mucly VI	novos
Your certification and NMOCD approval of this application/closure does not	· · · · · · · · · · · · · · · · · · ·	
Deputy Oil & Gas Inspecto	or,	
Approval. Deputy Oil & Gas Inspector District #3		THE A A AAAA
Printed Name/Title	Signature Brunchon	Date: JUN 0 2 2008

