

DIST. 3

<h1 style="margin: 0;">BURLINGTON</h1> <h2 style="margin: 0;">RESOURCES</h2> <h3 style="margin: 10px 0 0 0;">PRODUCTION ALLOCATION FORM</h3>	Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006
Status PRELIMINARY <input type="checkbox"/> FINAL <input checked="" type="checkbox"/> REVISED <input type="checkbox"/>	

Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>	Date: 5/20/2008 API No. 30-045-34376 DHC No. DHC2663AZ Lease No. FEE
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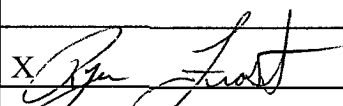
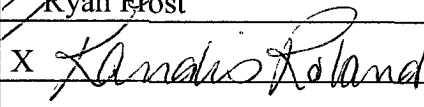
Well Name Allison Unit	Well No. #13N
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Unit Letter	Section	Township	Range	Footage	County, State
Surf- F	12	T032N	R007W	132' FNL & 1624' FWL	San Juan County, New Mexico
BH- G	12	T032N	R007W	915' FNL & 2260' FEL	

Completion Date 5/15/2008	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	681 MCFD	66%		66%
DAKOTA	354 MCFD	34%		34%
	1035			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
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