State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

District 1

District II

District_III

1625 N French Dr , Hobbs, NM 88240

1301 W Grand Avenue, Artesia, NM 88210

Submit to Appropriate District Office 5 Copies

1000 Rio Brazos I District IV	Rd , Aztec, N	IM 87410		Sant	a re; NIVI	1 8/50	5				N 4178	IDED DEDON						
1220 S St Franci	is Di , Santa	Fe, NM 8750	5							<i>F</i>	AMEN	NDED REPOR						
]	[. R]	EQUEST F	OR ALLOW	ABLE A	AND A	AUTHORIZAT				•							
¹ Operator name	e and Address	5						² OGRII) Numbe	er								
XTO ENERGY INC.										538								
382 CR 3100										g Code/Effective Date								
AZTEC, NM 87410 4 API Number 5 Pool Name						l R				6 Pool Code								
30-0 45-29180					BASIN FRUITLAND COAL					71629								
7 Property Code	43-29100		8 Property		9 Well Number													
	32623							#21										
II. Surface Location																		
UL or lot no	Section	Township	Range	Lot Idn Feet from		n the	North/South Line	Feet from the	e Eas	East/West line		County						
	24	27N	11W		119	1190 NORTH		1850'		WEST		SAN JUAN						
		Hole Loc																
UL or lot no	Section	Township	Range	Lot Idn	Feet fron	n the	North/South Line	Feet from the	e Ea	st/West	line	County						
12 Lse Code	13 Produ	ucing Method Code	14 Ga	s Connection Date	15 C-	129 Pe	rmit Number	¹⁶ C-129 Effe	ective Da	ate	¹⁷ C.	-129 Expiration Date						
III. Oil and	Gas Tra	nsporters	<u> </u>															
18 Transporter OGRID			19 Transporter Name and Address							20 O/G/W								
25244 WILLIAMS		FIELD SERVICES							G									
		295 CHIPE SALT LAKE	PETA WAY KE CITY, UT 84158															
9018 GIANT RE												0						
9018 50 ROAD 4 BLOOMFIEI																		
Control of the Contro										RCVD MAY 23'08 DIL CONS. DIV.								
			WAT MANUFACTURE OF THE PARTY OF	· · · ·						4473.5	, 34 TESTER 4	T. 3						
IV. Well Co	ompletio	n Data																
²¹ Spud Da			ady Date	23	TD		²⁴ PBTD	25	Perforati	ons	26	DHC, MC						
10/8/94		5/21/08		2131'			2031		1709' - 19									
²⁷ Hole Size			²⁸ Casing & Tubing Size			-	²⁹ Depth Set		³⁰ Sacks Cement			Cement						
12-1/4"		8-	-5/8" 24#		313'				215									
7-7/8" 5-1/2" 15.5#						2128'				325								
	~	Depo	rt tub	ing des	th or	w/	8 del. 9	rotice	~									
				0 /		<u> </u>												
V. Well Te	st Data																	
31 Date New		32 Gas Deliv	ery Date	y Date 33 Test Date		34	Test Length	35 Tbg P	ressure	sure 3		Csg Pressure						
	-			5/21/0		-			0			80						
37 Choke Siz	ze	³⁸ Oıl		³⁹ Water		⁴⁰ Gas					41	Test Method						
,												FLOWING						
42 I hereby certif been complied wi	y that the rul	es of the Oil O	Conservation D	Division have	5/.	28/08	OILC	ONSERVA	TION	DIVIS	ION	110//11/0						
complete to the	est of my know	owledge and l	pelief above	s true and	'	proved l		11		6-	04.	al .						
Printed hame LORRI D. BINGHAM						Title SUPERVISOR DISTRICT # 2												
Title REGULATORY COMPLIANCE TECH						Approval Date. JUN 0 4 2008												
E-mail Address Lorri bing			n			,					,							
Date 5/22,	/08	· · · · · ·	Phone 505-333-3100			BIM approval												
·					11 7 0	-,, 0	2-12/100 0 a	, ,				prin approval						

Provide production information when available

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