

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**MAY 23 2008**

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

- | | |
|---|---|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M
Unit B (NWNE), 1075' FNL & 1860' FEL, Section 20, T27N, R09W, NMPM</p> | <p>5. Lease Number
NM-011393</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name & Number
Cleveland 2S</p> <p>9. API Well No.
30-045-34202</p> <p>10. Field and Pool
Basin Fruitland Coal</p> <p>11. County and State
San Juan Co., NM</p> |
|---|---|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**Type of Submission****Type of Action**☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Completion Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

**RCVD MAY 28 '08
OIL CONS. DIV.
DIST. 3**

13. Describe Proposed or Completed Operations

2/20/08 RU BWWC & run GR & CCL logs from 2415' to surface. PBTD @ 2412'.

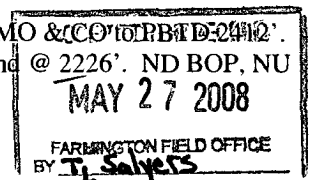
3/12/08 PT csg to 4100psi for 15min-good. RU BWWC to perf LFC w/.34" 2SPF @ 2240'-2230' = 20 holes. And @ 2222'-2208' = 28 holes. Total LFC holes = 48. Formation brokedown 2038psi @ 2bpm. Pumped 10bbbls, 821psi @ 5bpm. Set RBP @ 2200' w/pressure gauges. PT to 4000psi-ok. TOOH.

TIH to perf UFC w/.34" 2SPF @ 2184'-2176' = 16 holes. And @ 2170'-2148' = 44 holes. Total UFC holes = 60. Formation brokedown 2013psi @ 3bpm. Pumped 10bbbls, 918 psi @ 5bpm. Set RBP @ 2140' w/pressure gauges. PT to 4000psi-ok. TOOH. RD BWWC.

4/1/08 MIRU Basic 1320. ND WH, NU BOP. PT BOP-ok. TIH & release/LD both RBPs. ND BOP, NU frac valve. RD & RR @ 20:00hr on 4/1/08.

4/21/08 Frac FC (2148'-2240'). Acidize w/12bbbls 10% Formic acid, start 48bbbls X-Linked pre-pad. Frac w/167,500gls 75Q 25# Linear Gel Foam w/140,000# 20/40 Brady Sand & 1,922,910scf N2. 4/22/08 2 days flowback. 4/24/08 RIH w/4 1/2" CBP & set @ 2060'.

5/7/08 MIRU Basic 1320. ND WH, NU BOP. PT BOP-good. 5/8/08 TIH w/mill & tag CBP @ 2060'. MO & CO to 2226'. 5/12/08 Cont to CO hole w/air mist & corrosion inhibitor. 5/14/08 RIH w/72jts 2 3/8" 4.7# J-55 tbg & land @ 2226'. ND BOP, NU WH. Purge air from wellbore. Run pitot test up tbg. RD RR @ 18:00hr on 5/14/08.

14. I hereby certify that the foregoing is true and correct.Signed Tamra Sessions Tamra Sessions Title Regulatory Technician Date 5/23/2008

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

File 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD