

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**MAY 23 2008**Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

1. Type of Well

GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit G (SWNE), 1630' FNL & 1960' FEL, Section 34, T28N, R09W, NMPM
Bot: Unit C (NENW), 1163' FNL & 1874' FWL, Section 34, T28N, R09W, NMPM

5. Lease Number
USA SF-077111
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Blanco Wash Federal 2M
9. API Well No.
30-045-34337
10. Field and Pool
Basin Dakota
Blanco Mesaverde
11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment

Type of Action

☐ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☒ Other - Completion Report

**RCVD MAY 28 '08
OIL CONS. DIV.
DIST. 3**

13. Describe Proposed or Completed Operations

1/19/08 RU BWWC & run GR, CCL & CBL logs for 7742' to surface. PBTD @ 7752'. TOC @ 180' (9 5/8" shoe @ 539').

2/18/08 PT csg to 4100psi for 15mins-good. ✓

2/19/08 Received verbal approval from Jim Lovato BLM & Henry Villanueva OCD to proceed. No remedial work required, monitor bradenhead. ✓

3/12/08 RU BWWC & perf DK w/.34" ISPF @ 7586, 7588, 7590, 7592, 7594, 7596, 7598, 7602, 7604, 7606, 7608, 7610, 7614, 7616, 7618, 7620, 7622, 7624, 7626, 7628, 7630, 7636, 7638, 7640, 7642, 7646, 7648, 7650, 7652, 7654, 7656, 7658, 7660, 7662, 7664, 7666, 7668, 7670 = 38 holes. And 2SPF @ 7692, 7697, 7703, 7705, 7710, 7712, 7714, 7722, 7724, 7732, 7738, 7740 = 24 holes. Total DK holes = 62. 3/13/08 Frac DK (7586'-7740'). Acidize w/10bbbls 15% HCL acid, frac w/103,450gls Slickwater & 42,080# 20/40 TLC proppant. RIH w/4 1/2" CBP & set @ 5950'.

Perf LMF/PLO w/.34" ISPF @ 5144, 5156, 5169, 5234, 5238, 5242, 5290, 5300, 5304, 5318, 5332, 5334, 5360, 5420, 5440, 5470, 5480, 5490, 5520, 5530, 5540, 5545, 5550, 5560, 5566, 5572, 5576, 5590, 5598, 5612, 5618, 5650, 5660, 5664, 5678, 5700, 5704, 5720, 5750, 5780, 5820, 5830, 5840 = 43 total MV holes. Frac LMF/PLO (5144'-5840'). Acidize w/10bbbls 15% HCL acid, frac w/143,220gls 60Q foam w/130,200# 20/40 Arizona sand & 1.594,650scf N2. Begin flowback. Flowback one day. 3/8/08 RIH w/4 1/2" CBP & set @ 5019'.

4/24/08 MIRU Key 11. 4/25/08 ND WH, NU BOP PT BOP-good. RIH w/bit & DO CBP @ 5019'. TIH tag fill @ 5803', circ clean. 4/28/08 Alternate blow/flow to CO. 4/30/08 Flowtest MV thru separator. DO CBP @ 5950' & circ clean. 5/1/08 CO fill to PBTD 7752'. Cont to alternate blow/flow. 5/7/08 Flowtest entire wellbore thru separator. 5/8/08 Cont to alternate blow/flow to CO well. 5/13/08 RIH w/247jts 2 3/8" 4.7# L-80 thg & land @ 7655'. ND BOP, NU WH. RD RR @ 18:00hr on 5/13/08.

14. I hereby certify that the foregoing is true and correct.

Signed Tamra Sessions Tamra Sessions Title Regulatory Technician Date 5/23/2008

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

g **NMOCD**

ACCEPTED FOR RECORD	
Date	MAY 27 2008
FARMINGTON FIELD OFFICE	
BY <u>T. Sayers</u>	