

submitted in lieu of Form 3160-5  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 28 2008

Sundry Notices and Reports on Wells

Bureau of Land Management  
Farmington Field Office

1. Type of Well  
GAS

5. Lease Number  
NMSF-077482

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

2. Name of Operator

**BURLINGTON**

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number

Jose Jaquez 1S

9. API Well No.

30-045-33602

4. Location of Well, Footage, Sec., T, R, M

Sec., T--N, R--W, NMPM

10. Field and Pool

Unit O (SWSE) 390' FSL & 1680' FEL, Sec. 24, T30N, R12W NMPM

Unit O (SWSE) 1026' FSL & 2216' FEL, Sec. 24, T30N, R12W NMPM

Basin Fruitland Coal

San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - Completion Detail

RCVD JUN 3 '08

OIL CONS. DIV.  
DIST. 3

13. Describe Proposed or Completed Operations

3/17/08 MIRU Blue Jet wireline. ND WH. RIH w/3.75" gauge ring. Ran GR/CCL/GSL log from 2416' to surface. PBTD @ 2416'. NU WH. RD Blue Jet.

3/26/08 PT csg to 4100# - good test. RU Blue Jet WL & BJ Services frac, nitro equipment. Perf FC 2229' - 2203' (26 holes) @2SPF. Frac: Start 2% KCL water. Start 12 bbls 10% Formic Acid, Start 48 bbls X-Linked pre-pad. Frac w/36456 gal of 75 Quality 25# Linear Gel foam w/37778# 20/40 Brady Sand. Total N2- 1208454 SCF. Perf UFC 2068' - 2058' @2SPF & 2022' - 2014' @1SPF. Frac: Start 2% KCL water. Start 6bbls 10% Formic Acid. Start 48 bbls X-Linked pre-pad. Frac w/29736 gal 75 Quality 25# Linear gel foam w/73168# 20/40 Brady Sand. Total N2- 1208454 SCF. Flow back well. 3/31/08 RU Blue Jet. RIH to 1948'. RIH w/CBP to 1910'. RD Blue Jet.

5/9/08 RU Key 15. NU BOP. PU 3 3/4" mill. BS, Strap & PU tbg. Unload well and circ. Mill CBP @ 1910'. Blow well w/air mist. Circ hole. CO fill from 2090' to 2149'. Mill CFP # 2149'. CO fill and blow well. 5/12/08 PU tbg to 2123'. Unload well and CO to 2416' (PBTD) w/air mist. Flow well for three days. 5/15/08 PU ret packer and TIH. Load well and set packer @ 1971'. RU BJ Services. Pump 500 gal 15% HCL and flush w/8 bbls 2%KCL water. TOH and Lay down packer.

5/16/08 TIH. Unload well & CO 10' of fill. Blow and flow well. 5/19/08 TIH and chk for fill (8'). Unload well w/air mist & CO fill. Unable to pump out expendable ck. TOH, change exp ck and TIH to 2127'. Blow well.

5/20/08 RU Phoenix wireline and run pressure gauges. RIH w/70 jts 2 3/8" 4.7# L-80 EUE tbg set @ 233'. RD floor, ND BOP. RD equip. RR @ 14:00. Turned well over to production, waiting on facilities to be set.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 5/27/08

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Please Amend TBG Depth

ACCEPTED FOR RECORD

Date MAY 30 2008

NMOCD

FARMINGTON FIELD OFFICE