

# RECEIVED

JUN 02 2008

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Bureau of Land Management  
Farmington Field Office

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit I (NESE), 1760' FSL & 770' FEL, Sec. 34, T28N, R8W, NMPM

5. Lease Number  
USA SF-078566-A

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name  
RCVD JUN 4 '08  
OIL CONS. DIV.  
DIST. 3

8. Well Name & Number

Howell 12  
9. API Well No.

30-045-34476

10. Field and Pool

Basin Fruitland Coal/Blanco PC

11. County and State  
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other - Completion Detail

13. Describe Proposed or Completed Operations

4/1/08 RU Blue Jet to run GR/CCL from 2772' to surface. TOC @ surface. PBTB @ 2774'.

4/17/08 NU frac valve to PT csg to 4100#/15 mins - ok.

4/17/08 RU Blue Jet to perf PC .32" @ 1 SPF 2694' - 2676, 18' = 19 holes, @ 2 SPF 2662' - 2644', 18' = 36 holes. Total holes = 55. A/10 bbls 15% HCL. Frac 48,580 gals 70Q 20# linear gel foam, w/103,310# 20/40 Arizona Sand. N2 = 488.6 SCF. RIH w/CFP & set @ 2634'.

4/17/08 RU Blue Jet to perf LFC .32" @ 2 SPF 2628' - 2614', 14' = 28 holes, 2610' - 2598', 12 = 24 holes. @ 1 SPF 2594' - 2590', 4' = 5 holes. 2586' - 2580', 6' = 7 holes. Total holes = 64. A/12 bbls 10% formic acid. Frac w/36,456 gals 75Q 25# linear gel foam, w/80,522# 20/40 Arizona Sand. N2 = 1,568.00 SCF. RIH w/CFP & set @ 2559'.

4/17/08 RU Blue Jet to UFC .32" @ 2 SPF 2546' - 2530', 16' = 32 holes, @ 1 SPF 2510' 2488', 22' = 23 holes. Total holes = 55 holes. A/12 bbls 10% formic acid. Frac w/27,930 gals 75Q 25# linear gel foam, w/81,000# 20/40 Arizona Sand. N2 = 1,405,000 SCF.

Flow back well for 4 days.

Cont.....

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 5/30/08

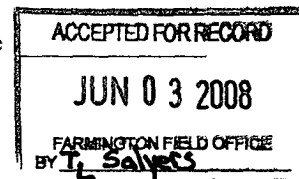
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APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD



Hewell 12

API# 30-045-34476

4/21/08 RIH w/ CBP & set @ 2393'.

5/16/08 RIH w/mill & M/O CBP @ 2393' & CFP @ 2559'. 5/19/08 Flow test FC. M/O CFP @ 2634'. C/O to BPTD @ 2774'.

5/21/08 Flow test entire wellbore.

5/21/08 RIH w/ 86 jts, 2 3/8", 4.7#, J-55 tbg & set @ 2688'. ND BOP & NU WH. RD & RR 5/23/08. ✓

HN