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JUN 06 2008

Bureau of Land Management
Farmington Field Office

AMENDED TBG Depth

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

- | | |
|--|--|
| 1. Type of Well
GAS | 5. Lease Number
NMSF-077482 |
| 2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP | 6. If Indian, All. or
Tribe Name |
| 3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700 | 7. Unit Agreement Name |
| 4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

Unit O (SWSE) 390' FSL & 1680' FEL, Sec. 24, T30N, R12W NMPM
Unit O (SWSE) 1026' FSL & 2216' FEL, Sec. 24, T30N, R12W NMPM | 8. Well Name & Number

Jose Jaquez 1S
9. API Well No.

30-045-33602
10. Field and Pool

Basin Fruitland Coal

San Juan Co., NM |

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

Other - Completion Detail
RCVD JUN 11 '08
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

3/17/08 MIRU Blue Jet wireline. ND WH. RIH w/3.75" gauge ring. Ran GR/CCL/GSL log from 2416' to surface. PBTD @ 2416'. NU WH. RD Blue Jet.

3/26/08 PT csg to 4100# - good test. RU Blue Jet WL & BJ Services frac, nitro equipment. Perf FC 2229' - 2203' (26 holes) @2SPF. Frac: Start 2% KCL water. Start 12 bbls 10% Formic Acid, Start 48 bbls X-Linked pre-pad. Frac w/36456 gal of 75 Quality 25# Linear Gel foam w/37778# 20/40 Brady Sand. Total N2- 1208454 SCF. Perf UFC 2068' - 2058' @2SPF & 2022' - 2014' @1SPF. Frac: Start 2% KCL water. Start 6bbls 10% Formic Acid. Start 48 bbls X-Linked pre-pad. Frac w/29736 gal 75 Quality 25# Linear gel foam w/73168# 20/40 Brady Sand. Total N2- 1208454 SCF. Flow back well. 3/31/08 RU Blue Jet. RIH to 1948'. RIH w/CBP to 1910'. RD Blue Jet.

5/9/08 RU Key 15. NU BOP. PU 3 3/4" mill. BS, Strap & PU tbg. Unload well and circ. Mill CBP @ 1910'. Blow well w/air mist. Circ hole. CO fill from 2090' to 2149'. Mill CFP # 2149'. CO fill and blow well. 5/12/08 PU tbg to 2123'. Unload well and CO to 2416' (PBTD) w/air mist. Flow well for three days. 5/15/08 PU ret packer and TIH. Load well and set packer @ 1971'. RU BJ Services. Pump 500 gal 15% HCL and flush w/8 bbls 2%KCL water. TOH and Lay down packer.

5/16/08 TIH. Unload well & CO 10' of fill. Blow and flow well. 5/19/08 TIH and chk for fill (8'). Unload well w/air mist & CO fill. Unable to pump out expendable ck. TOH, change exp ck and TIH to 2127'. Blow well.

5/20/08 RU Phoenix wireline and run pressure gauges. RIH w/70 jts 2 3/8" 4.7# L-80 EUE tbg set @ 2233'. RD floor, ND BOP. RD equip. RR @ 14:00. Turned well over to production, waiting on facilities to be set.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 6/5/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

File 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

ACCEPTED FOR RECORD
JUN 09 2008
FARMINGTON FIELD OFFICE
BY J. SANCHEZ