

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 06 2008

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit D (NWNW), 155' FNL & 465' FWL, Sec. 1, T26N, R10W, NMPM

5. Lease Number
SF-077961
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

Huerfano Unit

8. Well Name & Number

Huerfano Unit #108F
9. API Well No.

30-045-34504

10. Field and Pool

Basin Dakota

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent ☐ Abandonment ☐ Change of Plans
☒ Subsequent Report ☐ Plugging ☐ Non-Routine Fracturing
☐ Final Abandonment ☐ Casing Repair ☐ Water Shut off
☐ Altering Casing ☐ Conversion to Injection

☒ Other - Completion Detail

RCVD JUN 11 '08

OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

1/14/08 RU Basin WL & run GR/CCL/CBL from 6891' to surface. TOC @ 3630'. PBDT @ 6955'.

4/3/08 RU frac valve to PT csg to 6600#/15 mins - ok.

4/3/08 RU Basin WL to perf DK .34" @ 2 SPF 6933', 6925', 6917', 6909', 6869', 6867', 6847', 6845' = 16 holes @
1 SPF 6818', 6816', 6808', 6806', 6802', 6794', 6788', 6782', 6776', 6739', 6737', 6722', 6720', 6717', 6697',
6693', 6689' = 18 holes. Total DK holes = 34. A/10 bbls 15% HCL. Frac w/100,000 gals 85Q slick/foam, w/25,863#
20/40 Brady Sand. N2 = 4,602.1 SCF.

Flow back well for 24 hrs.

4/8/08 RIH w/CBP & set @ 6506'.

4/22/08 RU mill & M/O CBP @ 6506'. C/O fill to PBDT @ 6955'. 4/28/08 Flow test well.

4/28/08 RIH w/220 jts, 2 3/8", 4.7#, J-55 EUE 8rd tbq & set @ 6857'. ND BOP & NU WH. RD & RR 4/28/08.

5/22/08 ND WH & NU BOP. TOOH w/tbq.

5/23/08 RIH w/RBP & set @ 6600'. Run CBL from 6600' to surface. TOC @ 3630'.

5/27/08 Tagged on RBP, released & TOOH w/RBP & tbq. ND BOP & NU WH.

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 5/8/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date JUN 10 2008

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMUCD

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE

Huerfano Unit 108F
API # 30-045-34504

5/29/08 ND WH & NU BOP. RIH w/CBP & set @ 3650'. Called Wayne Townsend w/BLM and Charlie w/OCD to get verbal to squeeze w/4 squeeze holes @ 3610'. Set packer @ 3290' Pumped cmt of 300 sx (594 cf - 106 bbls slurry) Premium Lite FM lost circ @ 75 bbls pumped. Displaced w/16 bbls FW. No returns. 5/30/08 release packer @ 3290'. Run CLB from 3477' to 1500'. TOC @ 1820'.

6/2/08 Called Wayne Townsend & Henry Villavueva and got verbal to do 2nd squeeze.

6/2/08 Pumped 300 sx (414 cf - 77 bbls slurry) Type III. Displaced w/10 bbls FW. Circ 17 bbls cmt to surface.

6/3/08 Tagged cmt @ 1690' & D/O cmt from 1690' to 1780'. Tagged cmt @ 3480' & D/O cmt from 3482' to 3620'. D/O CBP @ 3650'.

6/4/08 RIH w/220 jts, 2 3/8", 4.7#, J-55 EUE 8rd tbg & set @ 6857'. ND BOP & NU WH. RD & RR 6/4/08.