

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
Bureau of Land Management
Farmington Field Office

FORM APPROVED
OMB NO 1001-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG 2 8 2008

1a. Type of Well Oil Gas Dry Other _____
 b. Type of Completion New Work Over Deepen Plug Back Other _____

2 Name of Operator
Great Western Drilling Co. c/o Walsh Engineering

3 Address
7415 E. Main St. Farmington, NM 87402

3a. Phone No (include area code)
(505) 327-4892

5. Lease Serial No.
NM 93313

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No

8. Lease Name and Well No.
Atlantic C #102E

9. API Well No.
30-045-34533

10. Field and Pool, or Exploratory
Basin Dakota

11. Sec., T., R., M., or Block and Survey or Area
Sec 6, T30N, R10W

12. County or Parish
San Juan

13. State
NM

4 Location of Well (Report locations clearly and in accordance with Federal requirements)*

At surface
1730' FNL and 1515' FWL, Section 6, T30N, R10W

At top prod interval reported below

At total depth

14. Date Spudded
03/15/08

15. Date T.D. Reached
03/27/08

16. Date Completed
 D & A Ready to Prod.
05/22/08

17. Elevations (DF, RKB, RT, GL)*
6062' GL 6078.5' KB

18. Total Depth: MD 7359' TVD 7359'

19. Plug Back T.D. MD 7290' CIBP TVD 7290' CIBP

20. Depth Bridge Plug Set MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Density, Neutron, Induction, CBL, GR/CCL

22. Was well cored? No Yes (Submit copy)
Was DST run? No Yes
Directional Survey? No Yes (Submit)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8" J	36#	0	231'		120 (142 cuft)	25.3	Surface	Circ 8 bbls
8-3/4"	7", J	20 & 23#	0	4634'	2553	1st 335 (594 cuft)	105.9	2553'	Circ 20 bbls
						2nd 370 (675 cuft)	120.3	Surface	Circ 23 bbls
6-1/4"	4-1/2", J	10 5#, 11.6#	0	7355'		315 sx (453 cuft)	80.7	4530' CBL	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2-3/8"	7145							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Basin Dakota	7309	7320	7309 - 7320	0.34"	12	Below CIBP
B) Basin Dakota	7046	7233	7046 - 7233	0.34"	35	Open
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
7309 - 7320	500 gal 15% HCl
7046 - 7233	500 gal 7.5% HCl, 1,490 bbls X-linked gel w/ 95,000# 20/40 Brady and 25,000# 20/40 SLC

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
05/22/08			→						Flowing
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Well Status	
		250 SI	→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD
MAY 29 2008
FARMINGTON FIELD OFFICE
NMOC

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
Ojo Alamo	1230'				
Kirtland	1386'				
Fruitland	2320'				
Pictured Cliffs	2670'				
Cliff House	4302'				
Menefee	4420'				
Point Lookout	4934'				
Greenhorn	6936'				
Graneros	6990'				
Dakota	7045'				

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments.

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 5. Core Analysis
- 7. Oil

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Paul C. Thompson, P.E. Title Agent

Signature  Date 5/23/2008

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.