

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-34657
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Northeast Blanco Unit
8. Well Number 37B
9. OGRID Number 6137
10. Pool name or Wildcat Basin Dakota/Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Devon Energy Production Company, L.P.	
3. Address of Operator 20 N. Broadway, Oklahoma City, OK 73102	
4. Well Location Unit Letter <u>L</u> : <u>1,785</u> feet from the <u>South</u> line and <u>110</u> feet from the <u>West</u> line Section <u>5</u> Township <u>30N</u> Range <u>7W</u> NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 6,310'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Drilled 8 3/4" hole to 3,915' on 6/5/08, set 93 jts of 7", J-55 LT&C, 23# casing at 3,908' with ACP @ 3,209' and Hydraulic DV Tool @ 3,195'. Cemented 1<sup>st</sup> stage w/150 sx (43 bbls) 50/50 POZ w/3% Gel, 5#/sx Gilsonite, 1/8#/sx Poly-E-Flake, 6/10% Halad-9 and tail w/50 sx (11 bbls) class "G" Neat w/4/10% Halad 344. TOC for 1<sup>st</sup> stage is 3,193'. Cemented 2<sup>nd</sup> stage w/565 sx (145 bbls) 50/50 POZ w/3% Gel, 0.6% Halad-9, 0.1% CFR-3, 5#/sx Gilsonite, 1/4#/sx Floseal and tail w/50 sx (11 bbls) class "G" cement w/0.4% Halad 344. Close DV tool and circulate 30 bbls of cement to surface. Tested casing to 1500 psi.

RCVD JUN 13 '08  
OIL CONS. DIV.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Melisa Castro TITLE Senior Staff Operations Technician DATE 6-9-08

Type or print name: Melisa Castro E-mail address: melisa.castro@dvn.com Telephone No.: (405) 552-7917

For State Use Only

Deputy Oil & Gas Inspector,  
District #3

APPROVED BY: H. Villanueva TITLE \_\_\_\_\_ DATE JUN 13 2008

Conditions of Approval (if any):

How was TOC Determined on 1<sup>st</sup> Stage?