

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD JUN 16 '08
 OIL CONS. DIV.

DIST. 3

Sundry Notices and Reports on Wells

RECEIVED

JUN 11 2008

Bureau of Land Management
 Farmington Field Office

- | | |
|---|---|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM</p> <p>Unit L (NWSW) 1330' FSL & 1040' FWL, Sec. 3, T27N, R9W NMPM</p> | <p>5. Lease Number
USA SF-078050</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name & Number
Hughes 10B</p> <p>9. API Well No.
30-045-34510</p> <p>10. Field and Pool
Basin DK/Blanco MV</p> <p>11. County and State
San Juan Co., NM</p> |
|---|---|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

Other - Completion Detail

13. Describe Proposed or Completed Operations

2/19/08 RU Blue Jet WL. ND master valve. RIH w/gauge ring. Tagged @ 6970'. PBTB @ 6986'. POH w/gauge ring and RIH w/GR, CCL, & CBL tools. Logged from 6970' to surface. TOC @ 3570' (7" @ 4299'). RIH w/GR, CCL, & GSL. Logged from 6970' to surface. NU master valve. RDMO Blue Jet. 2/28/08 PT casing to 4100# 15/min - good test. RU Blue Jet to perf DK. 6880' - 6850' @ 1SPF = 7 holes. 6838' - 6777' @ 2SPF = 30 holes. Total holes = 37. Frac DK: Spearhead 10 bbls 15% HCL. Pumped 30000 gal Slickwater Pad, pumped approx 40000# 20/40 TLC. RIH to set CFP # 4960'. 2/29/08 Perf MV. PLO/LMF 4852' - 4434' @ 1SPF = 25 holes. Frac MV: Spearhead 10 bbls 15% HCL, pumped 10500 gal 60Q Slickwater/foam pad. Pumped Approx 100000# 20/40 Brady Sand. RD & RR Blue Jet. Flowback well for two days. 3/3/08 RU Blue Jet RIH w/GR to 4380', RIH wCBP to 4350'. 5/23/08 RU Key 11. RU floor & tbg tools. 5/27/08 MU & RIH w/3 3/4" mill & tbg. Tag CBP @ 4349'. D/O CP @ 4349'. PU tbg, tag fill # 4773'. C/O fill from 4773' - 4866'. Circ hole. POOH w/ tbg. 5/28/08 RIH w/tbg tag fill @ 4856'. C/O fill from 4856' to top of CBP @ 4959'. Circ hole. POOH w/tbg. 5/30/08 D/O CBP @ 4959'. PU tbg, tag fill @ 6868'. C/O Fill from 6868' - 6980'. 6/3/08 RIH w/221 jts 2 3/8" 4.7# J-55 8RD EUE tbg set @ 6890'. RD Floor. ND BOPE. Test tbg @ 1000#. Pump out expendable ck @ 1520#. Unload well @ 6889'. RR. Turned well over to production waiting on facilities to be set.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Title Regulatory Technician Date 6/11/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD *af*

