RECEIVED MAY 2 0 2008

**DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT** Bureau of Lano Management

Faminaton Field Office

**UNITED STATES** 

	APPLICATION FOR PERMIT TO DRILL, DE	RCVD JUI	
1a.	Type of Work	5. Lease Number OIL CONS	S. DIV.
	DRILL	USA SF-078200-A	
		Unit Reporting Number	
1b.	Type of Well GAS	6. If Indian, All. or Tribe DIST	. 3
2.	Operator ·	7. Unit Agreement Name	
	BURLINGTON	<b>MV-NMNM73219</b>	
	RESOURCES Oil & Gas Company, LP	DK-Need CA	
3.	Address & Phone No. of Operator	8. Farm or Lease Name	<del></del>
	PO Box 4289, Farmington, NM 87499	Grambling C	
	· • • • • • • • • • • • • • • • • • • •	9. Well Number	
	(505) 326-9700	#4B	
4.	Location of Well	10. Field, Pool, Wildcat	
	Surf:Unit K(NWSE), 1642' FSL & 2169' FWL	Basin DK/Blanco MV	
		11. Sec., Twn, Rge, Mer. (NMPM	)
	Surf: Latitude 36.82382 N	K Sec. 12, T30N, R10W	
	Longitude 107.83690° W	API# 30-045- 347	22
14.	Distance in Miles from Nearest Town	12. County 13. Sta	ıte.
	14 miles/Aztec	San Juan N	
15. 16.	Distance from Proposed Location to Nearest Property or Let 1642' Acres in Lease 1,070.92	17. Acres Assigned to Well 294.98 Acres - (W/2)	
18.	Distance from Proposed Location to Nearest Well, Drlg, Con 983' from Gramblling C #4 - MV		<del></del>
19.	7619' This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165 4	20. Rotary or Cable Tools Rotary	
21.	Elevations (DF, FT, GR, Etc.) 6378' GR	22. Approx. Date Work will Star DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHE	
23.	Proposed Casing and Cementing Program	"GENERAL REQUIREMENTS".	
	See Operations Plan attached		
24.	Authorized by: Sooka Spanglu	5-19-08	
	Sasha Spangler (Regulatory Techn	ician) Date	
PERM	IT NO APPROVA	SL DATE	
APPRO	OVED BY MALES TITLE A	FU DATE_6/2	
Archa	eological Report attached NO	TIFY AZTEC OCD 24 H	HS
	ened and Endangered Species Report attached	IT ALILO OOD LATI	
NOTE: Title 18	This format is issued in lieu of U.S. BLM Form 3160-3 U.S.C. Section 1001, makes it a crime for any person knowingly and willful	OF TO CASING & CENT to make to any department or agency of the U	ENI
States a	any false, fictitious or fraudulent statements or presentations as to any matte	er within its jurisdiction.  IB-000015 and NMB-000089	
Adi	ilpie master i lan Type 3 — Dona Humbers Mi	D-0000 13 alla lalkin-00003	

H2S POTENTIAL EXIST JUN 1 6 2008 NMOCD WOLD CHOS FUN NSL

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240 State of New Mexico RECENTER STATE OF New Mexico RECENTER STATE OF THE STATE OF THE

Revised October 12, 2005 MAY 2 0 2008 Submit to Appropriate District Office

Form C-102

DISTRICT II 1301 W. Grand Avenue, Artesia, N.M. 88210

OIL CONSERVATION DIVISION au of Land Management 1220 South St. Francis Dr. Farmington Field Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

Santa Fe, NM 87505

☐ AMENDED REPORT

DISTRICT IV 1220 S. St. Francis Dr., Santa Pe, NM 87505

### WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number	<sup>2</sup> Pool Code						
30-045-34722	71599/72319	BASIN DAKOTA/BLANCO MESAVERDE					
<sup>4</sup> Property Code	<sup>6</sup> Property Name						
7056	GRA	MBLING C 4 B					
OGRID No.	6 Op	* Elevation					
14538	BURLINGTON RESOURCE	S OIL AND GAS COMPANY LP	6378'				

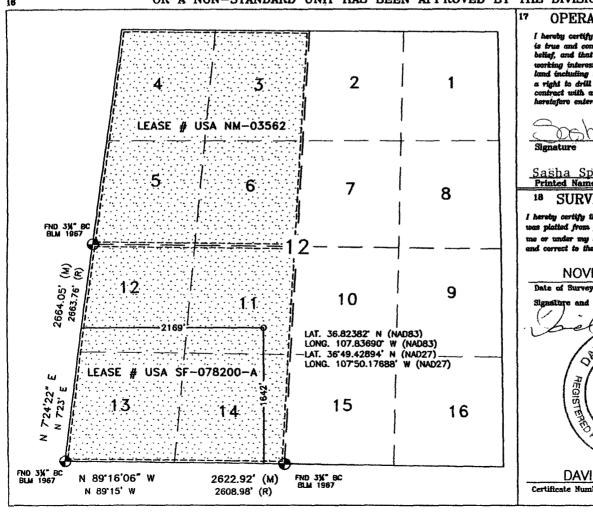
<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	12	30N	10W	11	1642'	SOUTH	2169'	WEST	SAN JUAN

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Peet from the	North/South line	Feet from the	East/Vest line	County
K									
<sup>18</sup> Dedicated Acres			18 joint or	infill	14 Consolidation C	ode	<sup>15</sup> Order No.		
294.98 Acres - (W/2)									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



### OPERATOR CERTIFICATION

I hereby certify that the information contain i tereog cercyp that the ingermation contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hale location or has a right to drill this well at this location pursuant to a tract with an owner or a compulsory pooling order

05-19-08 Signature

Sasha Spangler Printed Name

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plan was platted from field notes of actual surveys made by ne or under my supervision, and that the same is true and correct to the best of my belief.

NOVEMBER 12, 2007

ON MEY MEY NEW MEXICO

1020

POFESSIONAL LAND DAVID RUSSELL

Certificate Number

10201

Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-045- 2473
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u>	1220 South St. Francis Dr.	STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 8750	95	USA SF-78200-A
SUNDRY NOTICE	ES AND REPORTS ON WELLS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATIO		Grambling C
PROPOSALS.)  1. Type of Well:		O Wall Name Lan
Oil Well Gas Well X	Other	8. Well Number #4B
2. Name of Operator		9. OGRID Number
BURLINGTON RESO  3. Address of Operator	URCES OIL & GAS COMPANY LP	14538 10. Pool name or Wildcat
	EET, FARMINGTON, NM 87402	Basin Dakota/Blanco Mesayerde
4. Well Location		
Unit Letter K : 1 Section 12	642 feet from the South line and Township 30N Rng 10W	2169 feet from the West line NMPM County San Juan
	Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application	6378' GR	
Pit type New Drill Depth to Groundwa		>1000' Distance from nearest surface water
Pit Liner Thickness: 12	mil Below-Grade Tank: Volume 4400	
<u> </u>	Appropriate Box to Indicate Nature of No	
NOTICE OF IN	• • • • • • • • • • • • • • • • • • • •	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIA	
TEMPORARILY ABANDON	<b>⊢</b> I	CE DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/C	EMENT JOB
OTHER: New D	rill Pit X OTHER:	
	d operations. (Clearly state all pertinent details, and g	
of starting any proposed work). or recompletion.	SEE RULE 1103. For Multiple Completions: Attac	th wellbore diagram of proposed completion
or recompletion.		
Now Drill Lined.		
New Drill, Lined:		
	nstruct a new drilling pit, an associated vent/flare pit a	nd a pre-set mud pit (if required). Based on
Burlington Resources proposes to cor Burlington's interpretation of the Eco	osphere's risk ranking criteria, the new drilling pit and	pre-set mud pit will be lined pits as detailed in
Burlington Resources proposes to cor Burlington's interpretation of the Eco Burlington's Revised Drilling / Worke	osphere's risk ranking criteria, the new drilling pit and over Pit Construction / Operation Procedures dated N	pre-set mud pit will be lined pits as detailed in ovember 11, 2004 on file at the NMOCD office. A
Burlington Resources proposes to cor Burlington's interpretation of the Eco Burlington's Revised Drilling / Works portion of the vent/flare pit will be de	osphere's risk ranking criteria, the new drilling pit and over Pit Construction / Operation Procedures dated No esigned to manage fluids and that portion will be lined	pre-set mud pit will be lined pits as detailed in ovember 11, 2004 on file at the NMOCD office. A as per the risk ranking criteria. Burlington Resources
Burlington Resources proposes to cor Burlington's interpretation of the Eco Burlington's Revised Drilling / Works portion of the vent/flare pit will be de	osphere's risk ranking criteria, the new drilling pit and over Pit Construction / Operation Procedures dated N	pre-set mud pit will be lined pits as detailed in ovember 11, 2004 on file at the NMOCD office. A as per the risk ranking criteria. Burlington Resources
Burlington Resources proposes to cor Burlington's interpretation of the Eco Burlington's Revised Drilling / Works portion of the vent/flare pit will be de	osphere's risk ranking criteria, the new drilling pit and over Pit Construction / Operation Procedures dated No esigned to manage fluids and that portion will be lined	pre-set mud pit will be lined pits as detailed in ovember 11, 2004 on file at the NMOCD office. A as per the risk ranking criteria. Burlington Resources
Burlington Resources proposes to cor Burlington's interpretation of the Eco Burlington's Revised Drilling / Works portion of the vent/flare pit will be de	osphere's risk ranking criteria, the new drilling pit and over Pit Construction / Operation Procedures dated Notesigned to manage fluids and that portion will be lined	pre-set mud pit will be lined pits as detailed in ovember 11, 2004 on file at the NMOCD office. A as per the risk ranking criteria. Burlington Resources
Burlington Resources proposes to cor Burlington's interpretation of the Eco Burlington's Revised Drilling / Works portion of the vent/flare pit will be de	osphere's risk ranking criteria, the new drilling pit and over Pit Construction / Operation Procedures dated Notesigned to manage fluids and that portion will be lined	pre-set mud pit will be lined pits as detailed in ovember 11, 2004 on file at the NMOCD office. A as per the risk ranking criteria. Burlington Resources
Burlington Resources proposes to cor Burlington's interpretation of the Eco Burlington's Revised Drilling / Works portion of the vent/flare pit will be de	osphere's risk ranking criteria, the new drilling pit and over Pit Construction / Operation Procedures dated Notesigned to manage fluids and that portion will be lined	pre-set mud pit will be lined pits as detailed in ovember 11, 2004 on file at the NMOCD office. A as per the risk ranking criteria. Burlington Resources
Burlington Resources proposes to cor Burlington's interpretation of the Eco Burlington's Revised Drilling / Works portion of the vent/flare pit will be de anticipates closing these pits according	osphere's risk ranking criteria, the new drilling pit and over Pit Construction / Operation Procedures dated Notesigned to manage fluids and that portion will be lined	pre-set mud pit will be lined pits as detailed in ovember 11, 2004 on file at the NMOCD office. A as per the risk ranking criteria. Burlington Resources atted August 2, 2004 on file at the NMOCD office.
Burlington Resources proposes to cor Burlington's interpretation of the Eco Burlington's Revised Drilling / Works portion of the vent/flare pit will be de anticipates closing these pits according	osphere's risk ranking criteria, the new drilling pit and over Pit Construction / Operation Procedures dated Nesigned to manage fluids and that portion will be lined ng to the Drilling / Workover Pit Closure Procedure da	pre-set mud pit will be lined pits as detailed in ovember 11, 2004 on file at the NMOCD office. A as per the risk ranking criteria. Burlington Resources atted August 2, 2004 on file at the NMOCD office.
Burlington Resources proposes to cor Burlington's interpretation of the Eco Burlington's Revised Drilling / Works portion of the vent/flare pit will be de anticipates closing these pits according	osphere's risk ranking criteria, the new drilling pit and over Pit Construction / Operation Procedures dated Nesigned to manage fluids and that portion will be lined and to the Drilling / Workover Pit Closure Procedure dated to the Drilling / Workover Pit Closure Procedure dated according to NMOCD guidelines, a general permit	pre-set mud pit will be lined pits as detailed in ovember 11, 2004 on file at the NMOCD office. A as per the risk ranking criteria. Burlington Resources atted August 2, 2004 on file at the NMOCD office.
Burlington Resources proposes to cor Burlington's interpretation of the Eco Burlington's Revised Drilling / Worke portion of the vent/flare pit will be de anticipates closing these pits according these pits according to the constructed or close SIGNATURE And Advanced to the constructed or close SIGNATURE And Advanced to the constructed or close standard to the constructed or clo	osphere's risk ranking criteria, the new drilling pit and over Pit Construction / Operation Procedures dated Notesigned to manage fluids and that portion will be lined and to the Drilling / Workover Pit Closure Procedure dated to the Drilling / Workover Pit Closure Procedure dated according to NMOCD guidelines	pre-set mud pit will be lined pits as detailed in ovember 11, 2004 on file at the NMOCD office. A as per the risk ranking criteria. Burlington Resources atted August 2, 2004 on file at the NMOCD office.  Ind belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan .
Burlington Resources proposes to cor Burlington's interpretation of the Ecc Burlington's Revised Drilling / Worke portion of the vent/flare pit will be de anticipates closing these pits according these pits according the portion above grade tank has been/will be constructed or close SIGNATURE  Type or print name  Crysta  For State Use Only	posphere's risk ranking criteria, the new drilling pit and over Pit Construction / Operation Procedures dated Notes and the portion will be lined and to the Drilling / Workover Pit Closure Procedure dated to the Drilling / Workover Pit Closure Procedure dated according to NMOCD guidelines, a general permit	pre-set mud pit will be lined pits as detailed in ovember 11, 2004 on file at the NMOCD office. A as per the risk ranking criteria. Burlington Resources ated August 2, 2004 on file at the NMOCD office.  Ind belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan  Indiatory Technician
Burlington Resources proposes to cor Burlington's interpretation of the Ecc Burlington's Revised Drilling / Worke portion of the vent/flare pit will be de anticipates closing these pits according these pits according the portion about the portion of the vent/flare pit will be deanticipates closing these pits according the pits according to the portion of the vent/flare pit will be deanticipates closing these pits according to the portion of the vent/flare pit will be deanticipates closing these pits according to the portion of the Ecc Burlington's Revised Drilling / Worke portion of the Ecc Burlington's Revised Drilling / Worke portion of the vent/flare pit will be deanticipates closing these pits according to the portion of the vent/flare pit will be deanticipates closing these pits according to the portion of the vent/flare pit will be deanticipates closing these pits according to the portion of the vent/flare pit will be deanticipates closing these pits according to the portion of the vent/flare pit will be deanticipates closing these pits according to the portion of the vent/flare pit will be deanticipates closing these pits according to the portion of the vent/flare pit will be constructed or close statements. The proposed pit will be constructed or close the pits according to the pits accordin	posphere's risk ranking criteria, the new drilling pit and over Pit Construction / Operation Procedures dated Notes and the portion will be lined and to the Drilling / Workover Pit Closure Procedure dated to the Drilling / Workover Pit Closure Procedure dated according to NMOCD guidelines, a general permit	pre-set mud pit will be lined pits as detailed in ovember 11, 2004 on file at the NMOCD office. A as per the risk ranking criteria. Burlington Resources atted August 2, 2004 on file at the NMOCD office.  Ind belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan



### CATHODIC PROTECTION PLAN FOR NEW WELLS

PURPOSED A A LECTOR	C.P. SYSYTE		Band Set Janes Tex	priáles en N eksturar sen	Widor a	tookse Telsko
		vanama di ggra		RP BP	ywii No	CUBS PAL  COMPANY  CO
DAMENTS:	METER STATE	<u> </u>	ACCOUNTS ACCOUNTS	20 M B-20 mm	ð	occosion.
AREST POL PELINES IN CHIRECIAN:	WER SOURCE AREA:	UGAC			DISTANC	<u> </u>

8 CR 6412 BLOOMFIELD, N.M. 87413 OFFICE: 506-634-0271 CELL: 506-793-4983



## PROJECT PROPOSAL - New Drill / Sidetrack

## San Juan Business Unit

### **GRAMBLING C 4B**

### DEVELOPMENT

Lease:					FE #: WA	N.CDR.	.7401	or all a representation of the design productions and the first of physical particulars.	AFE \$:	
Field Name: hBR	_SAN JUAN		Rig: H	&P Rig 283			State: NM	County: SAN JUAN	API #:	
Geologist:	and the second of the second o		Phone:			Geopl	hysicist:	Phone:		
Geoscientist: Ri	iley, Brook		Phone:	+1 505-324-	1 505-324-6108 Prod. Engineer:			Phone:		
Res. Engineer: M				505-326-982		Proj.	Field Lead:		Phone:	
Primary Object										
Zone	Zone Name				]					
FRR	BASIN DAKO	TA (PRORATE	D GAS	)				1		
RON	BLANCO MES	AVERDE (PR	ORATE	D GAS)						
Location: Surface		Datum Coc	ام∴ا∧ا∆	D 27	945.48 V. 22 V.				Straight Hole	
	4 ( T		(						**************************************	
Latitude: 36.8238		ude: -107.83		X:		Y:		Section: 12	Range: 010W	
Footage X: 2169	FWL Footag	je Y: 1642 FS	L	Elevation: 63	78	(FT)	Township: 030	N		
Tolerance:			·*····································	····			****			
Location Type: Ye	ear Round		Start D	Oate (Est.): 1/1	1/2009	Cor	npletion Date:	Date I	n Operation:	
Formation Data:	Assume KB =	= 6393 L	Jnits =	FT						
Formation Call & Casing Points		Depth (TVD in Ft)	SS (Ft)	Depletion (Yes/No)	BHP (PSIG)	внт		Remark	rs .	
Surface Casing		200	6193					200' 9 5/8" 32.3 ppf, F Circulate cement to su	H-40, STC casing. Cement	
OJO ALAMO		1739	4654				mar 155 care	on calate cernent to se	mucc.	
KIRTLAND		1881	4512							
FRUITLAND		2684	3709				Possible Gas			
PICTURED CLIFFS		3070	3323							
LEWIS		3274	3119							
Intermediate Casin	ng .	3374	3019					", 20 ppf, J-55, STC Cocement to surface.	asing. Cement with 760	
HUERFANITO BEN	TONITE	3794	2599							
CHACRA		4104	2289							
MASSIVE CLIFF HO	DUSE	4796	1597		327		Gas			
MENEFEE		4881	1512							
MASSIVE POINT LO	OOKOUT	5309	1084					•		
MANCOS		5693	700							
UPPER GALLUP		6589	-196							
GREENHORN		7321	-928							
GRANEROS		7376	-983							
TWO WELLS		7424	-1031		2110		Gas			
PAGUATE		7525	-1132							
CUBERO		7566	-1173							
Total Depth		7619	-1226				6-1/4" hole, Cement w/ 575 the previous co		l-55, STC/LTC casing. It a minimum of 100' inside	
ENCINAL		7619	-1226				2.2 p. 01.000 0			
Reference Wells	S:		G-ACC			V. V.				
Reference Type	Well Name	e 11-1900 - was dissourced in the St.	mu con 38, 6, 1	Comments	N + 2/2 10 00 / 1 (9/2/10)* 11 - 12	*** 5 . e^* ** ex 4. 36.2		Common State of a Conference of Econological Con-	TO CHANGE TO THE STATE OF THE SHARE STATE OF THE STATE OF	
Intermediate	Grambling C #	<del>‡</del> 4								
Production	Grambling C	3M								

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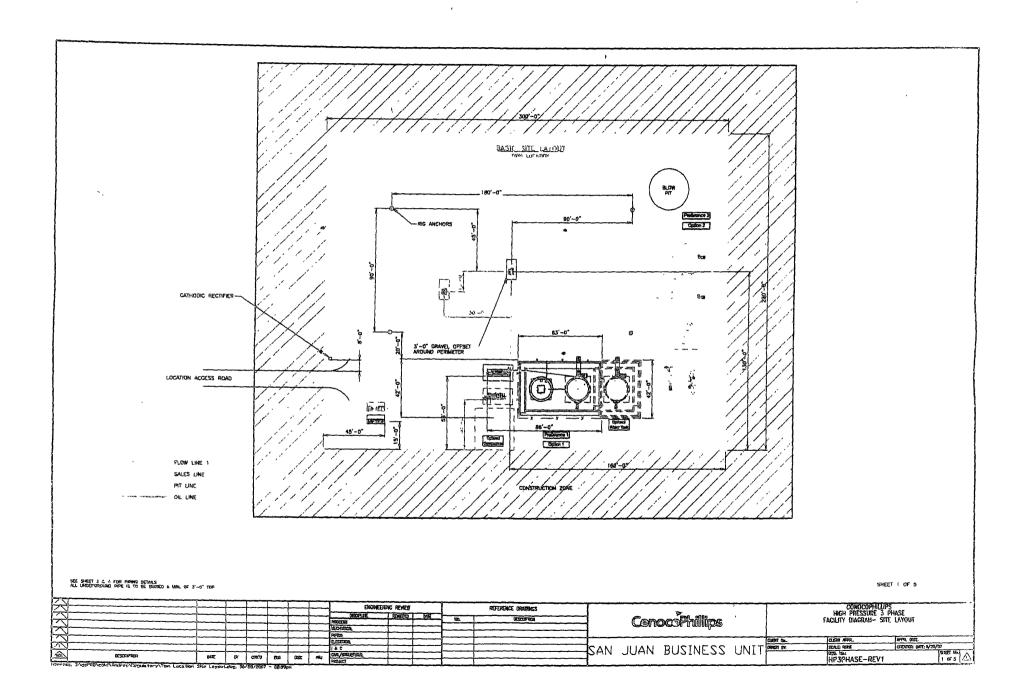


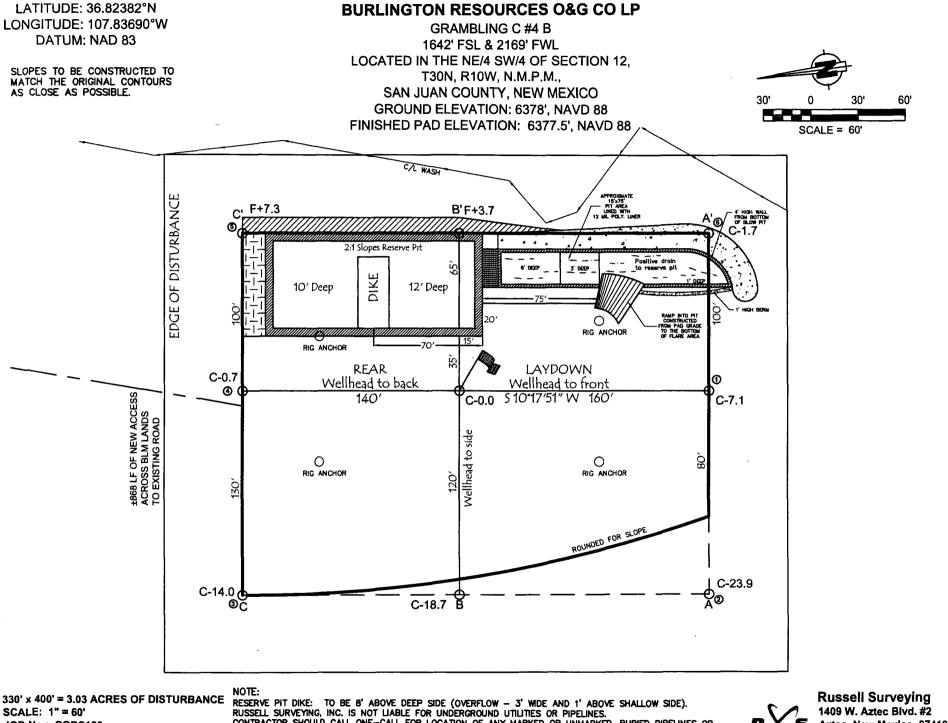
# PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

GRAMBLING	C 4B			DEVELOPMEN	11	
Production	Grambling C 3	38				
Logging Progr	am:					
Intermediate Lo		if show GR/ILD				
						*
TD Logs:	☐ Triple Co	ombo 🔲 Dipmeter	RFT So	nic VSP TDT 🗹 O	her	
	GR_CBL.					
Additional Infor	mation:					
Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks	

Printed on: 5/19/2008 9:23:12 AM





JOB No.: COPC128 DATE: 11/27/07

CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED, BURIED PIPELINES OR CABLES ON WELL PAD, IN CONSTRUCTION ZONE AND/OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.



Aztec, New Mexico 87410 (505) 334-8637

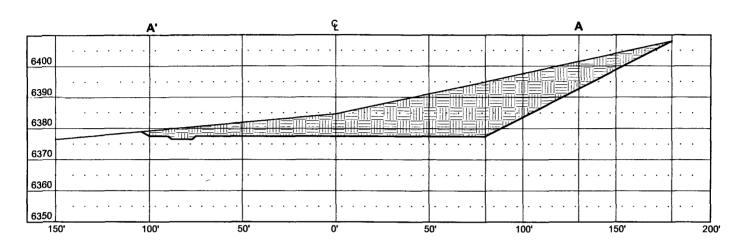
LATITUDE: 36.82382°N LONGITUDE: 107.83690°W DATUM: NAD 83

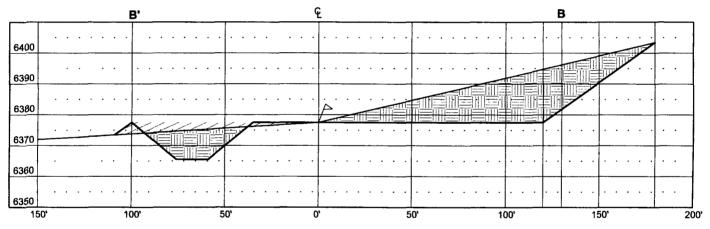
### **BURLINGTON RESOURCES O&G CO LP**

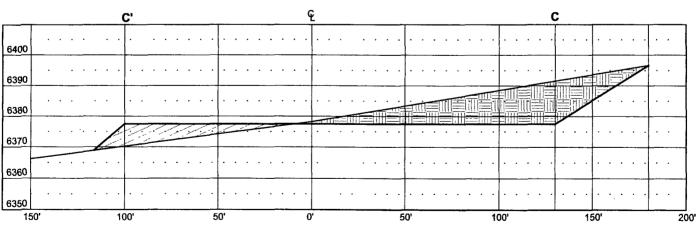
GRAMBLING C #4 B 1642' FSL & 2169' FWL

LOCATED IN THE NE/4 SW/4 OF SECTION 12, T30N, R10W, N.M.P.M.,

SAN JUAN COUNTY, NEW MEXICO GROUND ELEVATION: 6378', NAVD 88 FINISHED PAD ELEVATION: 6377.5', NAVD 88







THIS DIAGRAM IS AN ESTIMATE OF DIRT BALANCE AND IS NOT INTENDED TO BE AN EXACT MEASURE OF VOLUME

VERT. SCALE: 1" = 30' HORZ. SCALE: 1" = 50' JOB No.: COP128 DATE: 11/27/07



CUT





Russell Surveying 1409 W. Aztec Blvd. #2 Aztec, New Mexico 87410 (505) 334-8637