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Form 3160-5  
(April 2004)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Farmington Field Office

JUN 12 2008

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF 078970
2. Name of Operator Devon Energy Production Company, L.P.		6. If Indian, Allottee or Tribe Name
3a. Address 20 N. Broadway, Oklahoma City, OK 73102	3b. Phone No. (include area code) 405-552-7917	7. If Unit or CA/Agreement, Name and/or No. Northeast Blanco Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SL: 10' FSL & 2,400' FEL, SW SE, Unit O, Sec. 7, T31N- R6W BHL: 1,940' FNL & 700' FEL, SE NE, Unit H, Sec. 18, T31N- R6W		8. Well Name and No. NEBU 252H
		9. API Well No. 30-045-34611
		10. Field and Pool, or Exploratory Area Rosa Pictured Cliffs
		11. County or Parish, State San Juan, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 6/5/08 the above horizontal well was perforated in the Rosa Pictured Cliffs zone from 5,368' to 5,378' with 4 SPF, 0.41" EHD, 120 degree phasing, for a total of 40 holes. On 6/6/08 1,000 gal 15% HCL was pumped then the perforations were fracture treated with 110,609 gal Delta 140 with 199,278# 20/40 BASF coated with sand wedge N/T. The average rate was 33.5 bpm, average pressure 1704 psi, and the final frac gradient was 0.66 psi/ft. ✓

On 6/6/08 a 4 1/2" composite frac plug w/green bio ball was set at 4,955'. The above horizontal well was perforated with a 3 1/8" tractor gun from 4,895' to 4,905' with 4 SPF, 0.41" EHD, 120 degree phasing, for a total of 40 holes. 1,000 gal 15% HCL was pumped then the perforations were fracture treated with 116,283 gal Delta 140 with 199,405# 20/40 BASF coated with sand wedge N/T. The average rate was 35.9 bpm, average pressure 1734 psi, and the final frac gradient was 0.66 psi/ft. ✓

On 6/6/08 a 4 1/2" composite frac plug w/green bio ball was set at 4,970'. The above horizontal well was perforated with a 3 1/8" tractor gun from 4,410' to 4,420' with 4 SPF, 0.41" EHD, 120 degree phasing, for a total of 40 holes. 1,000 gal 15% HCL was pumped then the perforations were fracture treated with 97,897 gal Delta 140 with 166,454# 20/40 BASF coated with sand wedge N/T. The average rate was 33.9 bpm, average pressure 1877 psi, and the final frac gradient was 0.62 psi/ft. ✓

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Melissa Castro

Title Senior Staff Operations Technician

Signature

Date

June 10, 2008

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

ACCEPTED FOR RECORD

JUN 13 2008

FARMINGTON FIELD OFFICE  
BY T. SANCHEZRCVD JUN 17 '08  
OIL CONS. DIV.  
DIST. 3