Form 3160-4 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVEL

MAY 2 2 2008

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

	WEL	L COMP	PLETION OF	RECOMPL	ETION	REPORT	AND LO	of Land G gton I	r mana Field C	Office 5	Lease Serial		
1a. Type	of Well [Oil We	II X Gas W	ell Dry	Oth	ner				6	If Indian, Al	lotee or	Tribe Name
b. Type of Completion New Well Work Over Deepen Plug Back Diff.Resvr, Other Sidetrack								r, 7	7 Unit or CA Agreement Name and No.				
2. Name	of Operator			CECLACK							San Juar Lease Name		
Energe	n Resource	s Corpo	oration										Unit NP #101
3. Addres						3a.	Phone No ((ınclude	area co	de) 9	API Well No		
2010 A	on of Well (Rep	e, Farm	ington, N	1 87401	uth Endana			325-68	300		30-039-2		
4. Location			•			•	nus)*			10	Field and Po	,	
	232	5' FNL,		FEL	(H)	SE/NE				11	Sec., T., R, Survey or A	M., or I	
	orod. interval re	ported bel	ow 208	6' FNL,	1236'	FEL				12	H-Sec. 23 County or P		13 State
At total	depth 1	11' FN	L, 2485	' FEL						R	o Arriba	1	NM
14. Date S	Spudded	15. Da	te T.D. Reache	:d	16.	Date Com	pleted		. 5	. 17	. Elevations	(DF, RK	(B, RT, GL)*
						D&A		Ready	y to Proc	d			
	5/08/89		5/13/08	Dhia Daals T.D	· MD		5/14/08	120	Donath D	midae Dhu	6404'		
10. 10tal	Depth: MD TVD		534 19. 995	Plug Back T.D	TVD		34' 95'	20.	- բերա B	ridge Plu	g Set MD TV		
21. Type 1	Electric & Othe			Submit copy of		29	<i>5</i> 5 °	22 Wa	as well co	red? 5	No 🔲		bmıt analysis)
			- \	.,	•				as DST ru		No 🗌		bmit report
None			·					Du	rectional		X _№		s (Submit copy)
23. Casıng	g and Liner Rec	ord (Repo	rt all strings se	t in well)			,						
Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)		Cementer Depth	No.of Sk Type of C			y Vol. BL)	Cement To	p*	Amount Pulled
12.25"	9.625"	36.0#		5081		·E				22/			488 cu.ft.
8.75"	7.0"	23.0ŧ	ŧ	2982'									808 cu.ft.
6.25"	4.50"	10.5#		3121'									157 cu.ft.
6.25"	3.50"	11.6#	2677'	5460									MAY 27 'OR ONS. DIV.
24 Tubin	a Pagard											j	TCT 0
				- - 	1								D 1 D 1 (10)
Size 2.375"	Depth Set (·	Packer Depth (MI killstrind		Dept	h Set (MD)	Packer De	epth (MD) :	Size	Depth Set (MD)	Packer Depth (MD)
	cing Intervals		KIIISCIII	<u> </u>	26 P	erforation R	ecord			<u>-</u> -			
20: 11044	Formation		Top	Bottom	20. 1	Perforated			Size		o Holes		Perf Status
A) .	Fruitland		3144'	5417'					0.50"		18,184		8 JSPF
B)	<u> </u>		<u> </u>	3417					0.00				
<u>C)</u>													
D)									•				
	Fracture, Treat	ment, Cen	nent Squeeze, E	Etc									
	Depth Interval						Amount and	Type of	Material				
			NONE										
						_							
28 Produc	tion - Interval A	A											
Date First Produced	Date First Test Hours		Test Production	Oil Gas BBL MCF 70	Wate BBL		ty	Gas Gravity		Production	Method	flowi	na
Choke Size	Tbg Press Flwg	Csg Press	24 Hr	Oil Gas BBL MCF	Wate			Well Sta	atus			11001	•••
	SI 500	•											
	ction-Interval B		I	a, I.	<u> </u>	1				<u> </u>			
Date First Produced	Test Date	Hours Tested	Test Production	Oil Gas BBL MCF	Wate BBL		ty	Gas Gravity		Production	Method	- ACT 1820 V	
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr.	Oil Gas BBL MCF	Wate BBL			Well Sta	atus				Y 2 3 2008
(See instruction	is and spaces for add	ditional data	on page 2)	L			L			MINAL	ICH FAF	W.W.	

OL Duradical	ion Inton	1.C									
Date First	Test	Val C Hour	Test	Oil	Gas	Water	Oil	Gas	Production Method		
oduced	Date	Teste		BBL	MCF	BBL	Gravity	Gravity	Production Method		
ioke ze	Tbg Pre Flwg SI	ss Csg. Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status			
c. Produc	tion-Inter	val D									
ate First oduced	Test Date	Hour Teste		Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method		
ioke ze	Tbg. Pre Flwg. SI	ss Csg. Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status			
Disposit	tion of Gas	Sold, used f	or fuel, vented, e	etc)		to br	sold				
. Summa	ary of Porc	us Zones (I	nclude Aquifers);				31. Format	ion (Log) Markers		
tests, i	all importa including res and rec	depth inter	f porosity and c val tested, cus	ontents the	nereof. Co l, time to	ored interva ol open, i	als and all drill-s flowing and shu	tem ut-in			
Formation		Тор	Bottom		Descriptions, Contents, etc.				Name	Тор	
1 011114		ТОР	Bottom		Descriptions, Contents, etc.				name	Meas.Depth	
								Nacimie			
									mo om	2234'	
				İ				Kirtland	Ė	2352'	
•								Fruitla	nd	2923'	
								Fruitla	nd Coal		
								Fruitla	nd Coal Base		
									Pictured Cliffs		
	}										
	ļ										
		•									
Additio	nal remark	s (include p	olugging procedu	ıre) [.]							
		` .	<i>22 2</i> 1	,							
Indicate	e which ite	ms have he	attached by pla	icing a che	ock in the	nnronriate	hoves				
			(1 full set req'd)	_		ogic Repor		enort Direct	ional Survey		
			and cement ver			: Analysis	Other	Eport Bucce	ional Survey		
	Ty Hotice I	or prugging		meation		Allalysis	Other				
I hereby	y certify th	at the foreg	oing and attache	d informa	ition is con	nplete and	correct as determ	nined from all availa	ble records (see attached	instructions)*	
	lease nrin	t) Viole	i Donachour					Title <u>Regulat</u>	one Analyset		
Name (n.	rease prin	VICE	L Donagney			 		Title Regulat	DIY Alaryst		
Name (p											
Name (pa	16:	` `									
Name (p	e Vic'	Zin	Duody	MX				Date			
	e Vici	<u>Liv</u>	enack	iork			<u> </u>	Date			