

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Bureau of Land Management  
Farmington Field Office

RECEIVED

SUBMIT IN DUPLICATE

JUN 0 3 2008  
(See other in-  
structions on  
reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO

USA SF-078425

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

NMMN-78417A-MV

7 UNIT AGREEMENT NAME

San Juan 29-7 Unit

8 FARM OR LEASE NAME, WELL NO

San Juan 29-7 Unit 60N

9. API WELL NO.

30-039-30448-60C2

10 FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec. 34, T29N, R07W, NMPM

RCVD JUN 6 '08  
OIL CONS. DIV.  
DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

Burlington Resources Oil & Gas Company, LP

3 ADDRESS AND TELEPHONE NO

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface Unit J (NWSE), 1730' FSL & 1510' FEL

At Bottom

At top prod. interval reported below Unit P (SESE), 719' FSL & 639' FEL

At total depth Unit P (SESE), 719' FSL & 639' FEL

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

3/5/08

16. DATE T D. REACHED

4/7/08

17. DATE COMPL. (Ready to prod.)

5/27/08

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\*

GL 6685' KB 6700'

19. ELEV. CASINGHEAD

20 TOTAL DEPTH, MD & TVD

8146' TMD/7902' TVD

21. PLUG, BACK T D., MD & TVD

8111' TMD/ 7867' TVD

22 IF MULTIPLE COMPL., HOW MANY\*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Blanco Mesaverde 4602' - 6167'

25. WAS DIRECTIONAL SURVEY MADE

Yes

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	228'	12-1/4"	surface; 75 sx (120 cf)	3 bbls
7", L-80	23#	4542'	8-3/4"	surface; 740 sx (1511 cf)	80 bbls
4-1/2", L-80	11.6#	8128'	6-1/4"	TOC 4270'; 270 sx (545 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7#, L-80	7990'	

30. TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

.34" @ 1 SPF  
PLO/LMF 5764' - 6167' = 30 holes  
UMF/CH 5176' - 5651' = 28 holes

Lewis 4602' - 5061' = 30 holes  
Total MV holes = 88

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5764' - 6167'	Frac w/47,092 gals 60Q N2 slick/foam w/102,507# 20/40 Brady Sand. N2 = 1314.4 SCF
5176' - 5651'	frac w/108,045 gals 60Q N2 slick/foam, w/91,818# 20/40 Brady Sand. N2 = 4166.0 SCF
4602' - 5061'	Frac w/108,696 gals 75Q N2 foam/20# LG, w/158,399# 20/40 Brady Sand. N2 = 1,1643.100 SCF

33. PRODUCTION  
DATE FIRST PRODUCTION W/O facilities set

WELL STATUS (Producing or shut-in)

SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
5/21/08	1	1/2"	0 boph	83 mcf/h	0 bwph		
FLOW. TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI - 613#	SI - 539#	0 bopd	1979 mcf/d	0 bwpd			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

To be sold. Waiting for facilities to be set before can first deliver.

35. LIST OF ATTACHMENTS

This is a MV/DK commingle well per DHC order 2792.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Shonda Cox

TITLE

Regulatory Technician

DATE

6/2/08 REPTED FOR RECORD

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUN 0 4 2008

FARMINGTON FIELD OFFICE  
BY: JL Salves

NMOCD

201/2012

Well Name		San Juan 29-7 Unit 60N	
Ojo Alamo	2640'	2794'	White, cr-gr ss.
Kirtland	2794'	3314'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	3314'	3619'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss
Pictured Cliffs	3619'	3752'	Bn-Gry, fine grn, tight ss.
Lewis	3752'	4230'	Shale w/siltstone stringers
Huerfanito Bentonite	4230'	4598'	White, waxy chalky bentonite
Chacra	4598'	5173'	Gry fn grn silty, glauconitic sd stone w/drck gry shale
Mesa Verde	5173'	5435'	Light gry, med-fine gr ss, carb sh & coal
Menefee	5435'	5860'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	5860'	6197'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos	6197'	7068'	Dark gry carb sh.
Gallup	7068'	7782'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. Interbeb sh
Greenhorn	7782'	7845'	Highly calc gry sh w/thin lmst.
Graneros	7845'	7891'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	7891'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shall breaks

COO-1

San Juan 29-7 Unit 60N

Ojo Alamo	2640'
Kirtland	2794'
Fruitland	3314'
Pic.Cliffs	3619'
Lewis	3752'
Huerfanito Bent.	4230'
Chacra	4598'
Mesa Verde	5173'
Menefee	5435'
Point Lookout	5860'
Mancos	6197'
Gallup	7068'
Greenhorn	7782'
Graneros	7845'
Dakota	7891'

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OMB NO. 1004-0137

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Bureau of Land Management USA SF-078425

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. <b>NMMN-78417B-DK</b>			
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>				7. UNIT AGREEMENT NAME <b>San Juan 29-7 Unit</b>			
2. NAME OF OPERATOR <b>Burlington Resources Oil &amp; Gas Company, LP</b>				8. FARM OR LEASE NAME, WELL NO. <b>San Juan 29-7 Unit 60N</b>			
3. ADDRESS AND TELEPHONE NO. <b>PO BOX 4289, Farmington, NM 87499 (505) 326-9700</b>				9. API WELL NO. <b>30-039-30448-0001</b>			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>Unit J (NWSE), 1730' FSL &amp; 1510' FEL</b> At Bottom At top prod. interval reported below <b>Unit P (SESE), 719' FSL &amp; 639' FEL</b> At total depth <b>Unit P (SESE), 719' FSL &amp; 639' FEL</b>				10. FIELD AND POOL, OR WILDCAT <b>Blanco MVBasin DK</b>			
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <b>Sec. 34, T29N, R07W, NMPM RCVD JUN 6 '08 OIL CONS. DIV. DIST. 3</b>							
14. PERMIT NO. DATE ISSUED				12. COUNTY OR PARISH <b>Rio Arriba</b>		13. STATE <b>New Mexico</b>	
15. DATE SPUDDED <b>3/5/08</b>		16. DATE T.D. REACHED <b>4/7/08</b>		17. DATE COMPL. (Ready to prod.) <b>5/27/08</b>		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* <b>GL 6685' KB 6700'</b>	
20. TOTAL DEPTH, MD & TVD <b>8146' TMD/7902' TVD</b>		21. PLUG, BACK T.D., MD & TVD <b>8111' TMD/ 7867' TVD</b>		22. IF MULTIPLE COMPL., HOW MANY* <b>2</b>		23. INTERVALS DRILLED BY <b>X</b>	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* <b>Basin Dakota 7894' - 8110'</b>				25. WAS DIRECTIONAL SURVEY MADE <b>Yes</b>			
26. TYPE ELECTRIC AND OTHER LOGS RUN <b>GR/CCL/CBL</b>				27. WAS WELL CORED <b>No</b>			
28. CASING RECORD (Report all strings set in well )							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9-5/8", H-40		32.3#		228'		12-1/4"	
7", L-80		23#		4542'		8-3/4"	
4-1/2", L-80		11.8#		8128'		8-1/4"	
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED					
surface; 75 sx (120 cf)		3 bbls					
surface; 740 sx (1511 cf)		80 bbls					
TOC 4270'; 270 sx (545 cf)							
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8", 4.7#, L-80		7990'					
31. PERFORATION RECORD (Interval, size and number)							
.34" @ 2 SPF 7977' - 8110' = 60 holes .34" @ 1 SPF 7894' - 7938' = 18 holes <b>DK</b> Total MV holes = 78							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
7894' - 8110'				A/10 bbls 15% HCL. Frac w/106,744 gals slickwater w/34,070# 20/40 TLC Sand.			
33. PRODUCTION							
DATE FIRST PRODUCTION <b>W/O facilities set</b>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <b>Flowing</b>				WELL STATUS (Producing or shut-in) <b>SI</b>	
DATE OF TEST <b>5/27/08</b>		HOURS TESTED <b>1</b>		CHOKE SIZE <b>1/2"</b>		PROD'N FOR TEST PERIOD <b>0 boph</b>	
FLOW, TUBING PRESS. <b>SI - 613#</b>		CASING PRESSURE <b>SI - 539#</b>		CALCULATED 24-HOUR RATE <b>0 bopd</b>		OIL-BBL <b>81</b>	
						GAS-MCF <b>3 mcf/h</b>	
						WATER-BBL <b>.07 bwph</b>	
						GAS-OIL RATIO <b>1.75 bwpd</b>	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc ) <b>To be sold. Waiting for facilities to be set before can first deliver.</b>							
35. LIST OF ATTACHMENTS <b>This is a MV/DK commingle well per DHC order 2792.</b>							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED [Signature] TITLE **Regulatory Technician** DATE **6/2/08**

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NMOCD

6/2/08  
JUN 04 2008  
FARMINGTON FIELD OFFICE  
BY [Signature]

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Pictured Cliffs	3619'	3752'	Bn-Gry, fine grn, tight ss.
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Dakota	7891'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shall breaks