

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003									
		WELL API NO. 30-045-34376		5. Indicate Type of Lease STATE ☐ FEE ☒									
		State Oil & Gas Lease No. E 70-26		7. Lease Name or Unit Agreement Name RCVD JUN 6 '08 Allison Unit OIL CONS. DIV. DIST. 3									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER			8. Well No. 13N										
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY, LP			9. Pool name or Wildcat Basin Dakota / Blanco Mesaverde										
3. Address of Operator P.O. Box 4289, Farmington, NM 87499													
4. Well Location Unit Letter <u>F</u> : <u>132'</u> Feet From The <u>North</u> Line and <u>1624'</u> Feet From The <u>West</u> Line Section <u>12</u> Township <u>32N</u> Range <u>7W</u> NMPM San Juan County													
10. Date Spudded 1/15/2008		11. Date T.D. Reached 2/11/2008		12. Date Compl. (Ready to Prod.) 5/15/2008									
13. Elevations (DF& RKB, RT, GR, etc.) 6353' GL 6368' KB		14. Elev. Casinghead		15. Total Depth MD-8115' TVD-7847'									
16. Plug Back T.D. MD-8099' TVD-7831'		17. If Multiple Compl. How Many Zones? 2		18. Intervals Drilled By Rotary Tools X									
19. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesaverde 5196' - 6188'				20. Was Directional Survey Made Yes									
21. Type Electric and Other Logs Run GR, CCL, CBL				22. Was Well Cored No									
23. CASING RECORD (Report all strings set in well)													
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
9-5/8"	32.3#, H-40	224'	12-1/4"	76sx (122 cf)	5 bbl cmt to surface								
7"	23#, L-80	4912'	8-3/4"	810sx (1628 cf)	70 bbl cmt to surface								
4-1/2"	11.6#, L-80	8112'	6-1/4"	249sx (488 cf)	TOC 4080'								
24. LINER RECORD			25. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET								
26. Perforation record (interval, size, and number) Mesaverde w/.34" PLO/LMF 1 SPF: 5616' - 6188' = 30 holes UMF/CH 1 SPF: 5196' - 5563' = 30 holes Total MV holes = 60			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:40%;">DEPTH INTERVAL</th> <th style="width:60%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5616' - 6188'</td> <td>10bbbls 15% HCL acid, 48,720 60Q Slickfoam</td> </tr> <tr> <td> </td> <td>100,000# 20/40 Brady sand, 1,395,400scf N2</td> </tr> <tr> <td>5196' - 5563'</td> <td>10bbbls 15% HCL acid, 45,402 60Q Slickfoam</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5616' - 6188'	10bbbls 15% HCL acid, 48,720 60Q Slickfoam		100,000# 20/40 Brady sand, 1,395,400scf N2	5196' - 5563'	10bbbls 15% HCL acid, 45,402 60Q Slickfoam
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28. PRODUCTION													
Date First Production W/O facilities to be set		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		100,000# 20/40 Brady sand, 973,500scf N2 Well Status (Prod. or Shut-in) Shut-in									
Date of Test 5/09/2008	Hours Tested 1	Choke Size .5"	Prod'n For Test Period 0 boph	Oil - Bbl 0 boph	Gas - MCF 28 mcf/h								
Water - Bbl. 1.75 bwph	Gas - Oil Ratio		Flow Tubing Press. S1 - 1083#	Casing Pressure S1 - 1060#	Calculated 24-Hour Rate 0 bopd								
Oil - Bbl. 0 bopd	Gas - MCF 681 mcf/d	Water - Bbl. 42 bwph	Oil Gravity - API - (Corr.)										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold. Waiting for facilities to be set before first delivery.					Test Witnessed By								
30 List Attachments This is a MV/DK commingle well per DHC 2663 AZ.													
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
Signature <i>Tamra Sessions</i>		Printed Name Tamra Sessions		Title Regulatory Technician	Date 5/27/2008								
E-mail Address tamra.d.sessions@conocophillips.com													

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This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2175'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 2287'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3118'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 5172'	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 5544'	T. Madison
T. Queen	T. Silurian	T. Point Lookout 5731'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 6246'	T. McCracken
T. San Andres	T. Simpson	T. Gallup 7152'	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 7880'	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 7981'	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
2175	2287	112	Ojo Alamo-White, cr-gr ss.	7152	7825	673	Gallup-Lt gry to brn calc carb micac glauc silts & very fn gr gry ss w/irreg in interbed sh.
2287	2735	448	Kirtland-Gry sh interbedded w/tight, gry, fine-gr ss.				
2735	3118	383	Fruitland-Dk gry-gry carbsh, coal, grn silts, light-med gry, tight, fine gr ss.	7825	7880	55	Greenhorn-highly calc gry sh w/thin lmst.
3118	3308	190	Pictured Cliffs-Bn-gry, fine grn, tight ss.	7880	7981	101	Graneros-Dk gry shale, fossil & carb w/thin lmst.
3308	4288	980	Lewis-Shale w/siltstone stringers.	7981			Dakota-Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl tin sh bands clay & shale breaks.
4288	4778	490	Huerfanito Bentonite-White, waxy chalky bentonite.				
4778	5172	394	Chacra-Gry fn grn silty, glauconitic sd stone w/drck gry shale.				
5172	5544	372	Cliff House-Light gry, med-fine gr ss, carb sh & coal.				
5544	5731	187	Menefee-Med dark gry, fine gr ss, carb sh & coal.				
5731	6246	515	Point Lookout-Mid light gry, very fine gr ss w/frequent sh breaks in lower part of formation.				
6246	7152	906	Mancos-Dark gry carb sh.				