submitted in lieu of Form 3160-5

UNITED STATES

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** RCVD JUN 17'08 OIL CONS. DIV.

NICT 9

Sundry Notices and Reports on Wells		
	5.	Lease Number
Type of Well RECEIVED		USA SF-043260-C
Type of Well NECEIVED	6.	If Indian, All. or
GAS		Tribe Name
JUN 1 1 2008		
	7.	Unit Agreement Name
Name of Operator Bureau of Land Management		
BURLINGTON Farmington Field Office		
RESCURCES OIL & GAS COMPANY LP		
	— 8.	Well Name & Number
Address & Phone No. of Operator		
		Fogelson 4 100
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
	_	
4. Location of Well, Footage, Sec., T, R, M		30-045-34626
	10.	Field and Pool
	10.	rieid and rooi
		Basin Fruitland Coal
Unit P (SESE), 740' FSL & 1035' FEL, Sec. 4, T29N, R11W, NMPM		
	11.	County and State
		San Juan Co., NM
CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, Or Type of Submission Type of Action Abandonment Change of Plans X O		DATA
Type of Submission Type of Action		
Type of Submission Type of Action Notice of Intent Abandonment Change of Plans X O X Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off	emt @ 16 5 ST&C CACL, %CALC ello flak 08. RD,	o3'& D/O cement. C csg & set @ 2 <u>271</u> '. RU ceme 25#/sx celloflake, .4% FL-52, , 5#/sx LCM-1, .25#/sx Cello les. Dropped plug & displaced RR @23:00hrs on 05/30/08.
Type of Submission Notice of Intent Abandonment Notice of Intent Abandonment Change of Plans X O Plugging Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection Pescribe Proposed or Completed Operations NO8MIRU AWS 580 on. PT csg to 600#/30 mins – test good. RIH 6 ¼" bit. Tagged on cahead to 2288' TD. TD reached 05/29/08. Circulate hole. RIH w/55 jts 4 ½", 10.50#, J-5 lush w/10bbl FW, 10bbl MCII. Pump scavenger 19sx (57cf-10bbls) Premium Lite w/3% CLCM-1, & .4%SMS.Pump Lead 90 sx (192 cf – 34 bbls) Premium Lite w/.4% FL-52, 39 s, & .4%SMS. Tail 90 sx (124 cf – 22 bbls) Type III, w/1% CACL2, .2% FL-52, .25#/sxC bbls FW, & 10bbls sugar water. Circ 30 bbls cmt to surface. Plug down @ 16:50 hrs 5/30/6 lill be conducted by the completion rig & recorded on the next report. TOC will be recorded hereby certify that the foregoing is true and correct.	emt @ 16 5 ST&C CACL, %CALC ello flak 08. RD,	o3'& D/O cement. C csg & set @ 2 <u>271</u> '. RU ceme 25#/sx celloflake, .4% FL-52, , 5#/sx LCM-1, .25#/sx Cello les. Dropped plug & displaced RR @23:00hrs on 05/30/08.

NMOCD



