

RECEIVED

submitted in lieu of Form 3160-5

JUN 10 2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

1. Type of Well GAS	5. Lease Number USA SF-078266
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP	6. If Indian, All. or Tribe Name
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	7. Unit Agreement Name
4. Location of Well, Footage, Sec., T, R, M Unit J (NWSE), 1990' FSL & 1875' FEL, Section 17, T29N, R10W, NMPM	8. Well Name & Number Wood 3N
	9. API Well No. 30-045-34655
	10. Field and Pool Basin Dakota Blanco Mesaverde
	11. County and State San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

X Other -Casing Report

RCVD JUN 12 '08
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

05/24/08 MIRU H&P 283. PT csg to 600#/30 mins - test good. RIH w/8 3/4" bit. drilled ahead to 3960'. Circ hole. RIH 96jts, 7", 20#, J-55, ST&C csg & lfts 7", 23#, J-55, LT&C set @ 3936. RU cmt 05/27/08. Pumped 10bbl FW, 10bbl Mud Clean & 10bbl FW. Pumped Lead 487sx (1037cf-185bbl) Premium Lite FM Class C, 8% Bentonite, .4% Sodium Metasillicate, 3% CaCl2, 5 pps LCM-1, .4% FL-52, .25 pps Cellophane Flakes. Tail -93 sx (128cf-23bbl) Type 3 Class C w/1% CaCl2, .2 FL-52A, & .25pps Cellophane Flakes. Dropped plug & displaced on 05/27/08. Circ 70 bbl cement to surface. RD cementers @ 22:40hrs on 05/27/08.

05/28/08 PT 7" casing to 1500# for 30 min, good test. RIH 6 1/4" bit. Drill ahead to 6633' (TD) reached 05/29/08. Circ hole RIH w/161jts, 4 1/2" csg 10.5# J-55 ST&C & set @ 6628'. RU to cement 05/30/08 @ 07:00 hrs. Pre flush w/10bbl gelled water & 2bbl FW. 05/30/08 Pumped 207sx (410cf-73bbl) Premium lite HS FM, .25pps Cellophane Flakes, .3% CD-32, 6.25pps LCM-1, 1% FL-52A. Drop plug & displaced w/106 bbl. (first 10 bbls sugar water) FW. Plug down a @ 09:13 hrs on 05/30/08.

RD, RR, 05/30/08 @ 15:30hrs.

ACCEPTED FOR RECORD

PT will be conducted by completion rig & recorded on next report TOC will also be shown on next report.

JUN 11 2008

14. I hereby certify that the foregoing is true and correct.

FARMINGTON FIELD OFFICE
BY [Signature]

Signed Sasha Spangler Sasha Spangler Title Regulatory Technician Date 06/10/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

File 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCB