

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**MAY 29 2008**

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. **Type of Well**
GAS

5. **Lease Number**
NMSF-078919

6. **If Indian, All. or
Tribe Name**

2. **Name of Operator**

BURLINGTON**RESOURCES OIL & GAS COMPANY LP**

7. **Unit Agreement Name**

San Juan 29-7 Unit

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. **Well Name & Number**

San Juan 29-7 Unit #157

4. **Location of Well, Footage, Sec., T, R, M**
Sec., T—N, R—W, NMPM

9. **API Well No.**

30-039-25709

10. **Field and Pool**

Unit O (SWSE), 825' FSL & 1560' FEL, Sec. 4, T29N, R7W NMPM

11. **County and State**
Blanco Pictured Cliffs
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**Type of Submission:**☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment**Type of Action:**☒ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-off☐ Conversion to Injection☐ Other :**13. Describe Proposed or Completed Operations**

Burlington Resources intends to P&A this well per the attached procedure and WBD.

**RCVD JUN 6 '08
OIL CONS. DIV.**

DIST. 3**14. I hereby certify that the foregoing is true and correct.**

Signed

Philana Thompson

Title Regulatory TechDate 5/29/08

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason TitleDate JUN 04 2008

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

**PIT, CLOSED LOOP SYSTEM, BELOW
GRADE TANK, PROPOSED
ALTERNATIVE METHOD OR CLOSURE
PLAN TO BE DESIGNED, CONSTRUCTED
& OPERATED PURSUANT TO NMOCD
RULE 19.15.17 EFFECTIVE 06/16/08**

PLUG AND ABANDONMENT PROCEDURE

May 22, 2008

San Juan 29-7 Unit #157

Blanco Pictured Cliffs

825' FSL, 1560' FEL, Section 4, T29N, R7W, Rio Arriba County, New Mexico

API 30-039-25709/ Lat: 36.75028 / Long: 107.57250

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class G, mixed at 15.8 ppg with a 1.15 cf/sx yield.

1. Project will require a Pit Permit (C103) from the NMOCD.
2. Install and test location rig anchors. Prepare and line a waste fluid pit. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
3. Rods: Yes____, No X, Unknown____
Tubing: Yes____, No X, Unknown____, Size____, Length____.
Packer: Yes____, No X, Unknown____, Type____.
If well has rods or a packer, then modify the work sequence in Step #2 as appropriate.
4. **Plug #1 (Pictured Cliffs interval and Fruitland top, 2990' – 2633')**: PU tubing workstring. RIH and tag existing CIBP at 2990'. Load casing with water and circulate well clean. Pressure test casing to 1000#. *If the casing does not test, then spot or tag subsequent plugs as appropriate.* Mix 18 sxs Class G cement and spot a balanced plug inside the casing above the CIBP to isolate the Pictured Cliffs interval and cover the Fruitland top. PUH.
5. **Plug #2 (Kirtland and Ojo Alamo tops, 2267' – 1982')**: Mix and pump 15 sxs Class G cement inside casing and spot a balanced plug to cover the Kirtland and Ojo Alamo tops. PUH.
6. **Plug #3 (Nacimiento top, 8.625" casing shoe, 840' - Surface)**: Attempt to pressure test the bradenhead annulus to 300#. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix approximately 40 sxs Class G cement and spot a balanced plug from 840' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the casing and the annulus.
7. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

San Juan 29-7 Unit #157

Current

AIN # 6199201

Blanco Pictured Cliffs

SE, Section 4, T-29-N, R-7-W, Rio Arriba County, NM

API #30-039-25709

Lat: 36.75028 N / Long: 107.57250

Today's Date: 5/22/08

Spud: 8/9/97

Completed: 10/20/97

TA: 6/12/03

Elevation: 6204' GL
6216' KB

12.25" hole

Circulated 26 bbls Cement to Surface

8.625" 23#, J-55 Casing set @ 215'
Cmt with 170sxs (195 cf) (Circulated to Surface)

Nacimiento @ 790'

Ojo Alamo @ 2032'

Kirtland @ 2217'

Fruitland @ 2683'

Pictured Cliffs @ 3029'

CIBP @ 2990' (2003)

Pictured Cliffs Perforations:
3032' - 3094' (18 holes)

6.25" hole

3.5" 9.5#&7.7#, J-55 Casing set @ 3332'
Cement with 490 sxs (855 cf)
(Circulated cement to Surface)

TD 3345'

San Juan 29-7 Unit #157

Proposed P&A

AIN # 6199201

Blanco Pictured Cliffs

SE, Section 4, T-29-N, R-7-W, Rio Arriba County, NM

API #30-039-25709

Lat: 36.75028 / Long: 107.57250

Today's Date: 5/22/08
Spud: 8/9/97
Completed: 10/20/97
TA: 6/12/03
Elevation: 6204' GL
6216' KB

12.25" hole

Circulated 26 bbls Cement to Surface

8.625" 23#, J-55 Casing set @ 215'
Cmt with 170sxs (195 cf) (Circulated to Surface)

Plug #3: 840' – 0'
Class G cement, 40 sxs

Nacimiento @ 790'

Plug #2: 2267' – 1982'
Class G cement, 15 sxs

Ojo Alamo @ 2032'

Kirtland @ 2217'

Plug #1: 2990' – 2633'
Class G cement, 18 sxs

Fruitland @ 2683'

CIBP @ 2990' (2003)

Pictured Cliffs @ 3029'

Pictured Cliffs Perforations:
3032' – 3094' (18 holes)

6.25" hole

3.5" 9.5#&7.7#, J-55 Casing set @ 3332'
Cement with 490 sxs (855 cf)
(Circulated cement to Surface)

TD 3345'