UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

RECEIVED

MAY 2 9 2008

Sundry Notices and Reports on Wells		В	Bureau of Land Management Farmington Field Office	
1. Type of Well GAS		5. 6.	Lease Number NMSF-078919 If Indian, All. or Tribe Name	
2. Name of Operator		7.	Unit Agreement Name	
BURLINGTON RESOURCES 0	OIL & GAS COMPANY LP		San Juan 29-7 Unit	
3. Address & Phone No. of O	perator	8.	Well Name & Number	
PO Box 4289, Farmington, NM 87499 (505) 326-9700		9.	San Juan 29-7 Unit #157 API Well No.	
4. Location of Well, Footage, Sec., T, R, M Sec., T—N, R—W, NMPM		10.	30-039-25709 Field and Pool	
Unit O (SWSE), 825'	FSL & 1560' FEL, Sec. 4, T29N, R7W NMPM	11.	Blanco Pictured Cliff County and State Rio Arriba, NM	
Type of Submission: ☑ Notice of Intent ☐ Subsequent Report ☐ Final Abandonment	Type of Action: ☐ Abandonment ☐ Change of Plans ☐ Recompletion ☐ New Construction ☐ Plugging ☐ Non-Routine Fract ☐ Casing Repair ☐ Water Shut-off ☐ Altering Casing ☐ Conversion to Injection	turing	Other :	
13. Describe Proposed or Com Burlington Resou and WBD.	arces intends to P&A this well	per the a	ttached procedure RCVD JUN 6'08 OIL CONS. DIV.	
			DIST. 3	
14. I hereby certify that the fo	e/1-11/11	Regulatory Tech	Date _5/29/08	
(This space for Federal or State (APPROVED BY Original Sign. CONDITION OF APPROVAL, Take 18 U S C Section 1001, makes it a crime for any	ed: Stephen Mason Title		Date JUN 0 4 2008	
	person knowingry and withtiny to make any department of agency of ements or representations as to any matter within its jurisdiction		NOTEM DELOW	

NMOCD

PIT, CLOSED LOOP SYSTEM, BELOW GRADE TANK, PROPOSED ALTERNATIVE METHOD OR CLOSURE PLAN TO BE DESIGNED, CONSTRUCTED & OPERATED PURSUANT TO NMOCD RULE 19.15.17 EFFECTIVE 06/16/08

PLUG AND ABANDONMENT PROCEDURE

May 22, 2008

San Juan 29-7 Unit #157

Blanco Pictured Cliffs 825' FSL, 1560' FEL, Section 4, T29N, R7W, Rio Arriba County, New Mexico API 30-039-25709/ Lat: 36.75028 / Long: 107.57250

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

All cement will be Class G, mixed at 15.8 ppg with a 1.15 cf/sx yield.

- 1. Project will require a Pit Permit (C103) from the NMOCD.
- Install and test location rig anchors. Prepare and line a waste fluid pit. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.

3.	Rods: Yes, No_X_, Unknown
	Tubing: Yes, No <u>X</u> , Unknown, Size, Length
	Packer: Yes, NoX, Unknown, Type
	If well has rods or a packer, then modify the work sequence in Step #2 as appropriate

- 4. Plug #1 (Pictured Cliffs interval and Fruitland top, 2990' 2633'): PU tubing workstring. RIH and tag existing CIBP at 2990'. Load casing with water and circulate well clean. Pressure test casing to 1000#. If the casing does not test, then spot or tag subsequent plugs as appropriate. Mix 18 sxs Class G cement and spot a balanced plug inside the casing above the CIBP to isolate the Pictured Cliffs interval and cover the Fruitland top. PUH.
- 5. Plug #2 (Kirtland and Ojo Alamo tops, 2267' 1982'): Mix and pump 15 sxs Class G cement inside casing and spot a balanced plug to cover the Kirtland and Ojo Alamo tops. PUH.
- 6. Plug #3 (Nacimiento top, 8.625" casing shoe, 840' Surface): Attempt to pressure test the bradenhead annulus to 300#. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix approximately 40 sxs Class G cement and spot a balanced plug from 840' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the casing and the annulus.
- 7. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

San Juan 29-7 Unit #157

Current

AIN # 6199201

Blanco Pictured Cliffs

SE, Section 4, T-29-N, R-7-W, Rio Arriba County, NM

Today's Date: 5/22/08

Spud: 8/9/97

Completed: 10/20/97

TA: 6/12/03

Elevation: 6204' GL

6216' KB

12.25" hole

Nacimiento @ 790'

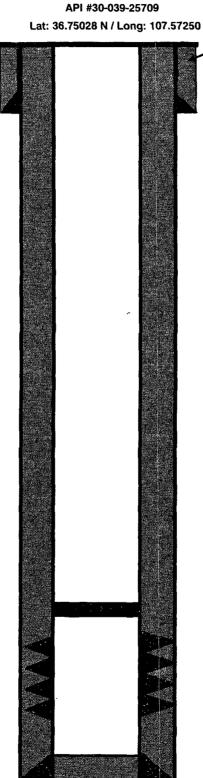
Ojo Alamo @ 2032'

Kirtland @ 2217'

Fruitland @ 2683'

Pictured Cliffs @ 3029'

6.25" hole



TD 3345'

Circulated 26 bbls Cement to Surface

8.625" 23#, J-55 Casing set @ 215' Cmt with 170sxs (195 cf) (Circulated to Surface)

CIBP @ 2990' (2003)

Pictured Cliffs Perforations: 3032' - 3094' (18 holes)

3.5" 9.5#&7.7#, J-55 Casing set @ 3332' Cement with 490 sxs (855 cf) (Circulated cement to Surface)

San Juan 29-7 Unit #157

Proposed P&A

AIN # 6199201

Blanco Pictured Cliffs

SE, Section 4, T-29-N, R-7-W, Rio Arriba County, NM API #30-039-25709

Lat: 36.75028 / Long: 107.57250

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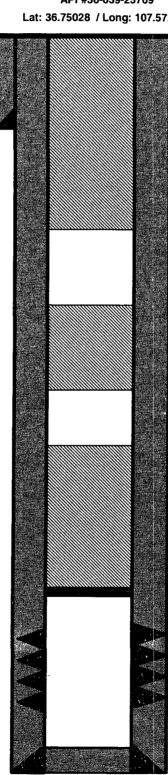
Ojo Alamo @ 2032'

Kirtland @ 2217'

Fruitland @ 2683'

Pictured Cliffs @ 3029'

6.25" hole



Circulated 26 bbls Cement to Surface

8.625" 23#, J-55 Casing set @ 215' Cmt with 170sxs (195 cf) (Circulated to Surface)

> Plug #3: 840' - 0' Class G cement, 40 sxs

> Plug #2: 2267' - 1982' Class G cement, 15 sxs

> Plug #1: 2990' - 2633' Class G cement, 18 sxs

CIBP @ 2990' (2003)

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