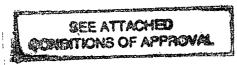
submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RCVD JUN 9 '08 OIL CONS. DIV. DIST. 3

Sundry Notices and Reports on Wells			
. Type of Well GAS	5. 6.	Lease Num I-22-IND-2 If Indian, A Tribe Nam	772 All. or e
Name of Operator	7.	Ute Mount Unit Agree	ain Ute ment Name
Name of Operator BURLINGTON			
RESCURCES OIL & GAS COMPANY LP	8.	Well Name	& Number
Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	Ute Mount	ain Ute #44 No .
Location of Well Footogo Coc. T. D. M.	•	30-045-294	98
Location of Well, Footage, Sec., T, R, M Sec., TN, RW, NMPM	10.	Field and I	Pool
Unit N (SENE) 190' FSL & 2355' FWL, Sec. 9, T32N, R14W NMPM	Barker Dome Desert Creek Barker Dome Ismay Wilcat Hermosa		
	11.	County and San Juan, 1	
X Notice of Intent Abandonment Change of Plans Other Royal Recompletion New Construction Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection	ecomple	te Barker Dome I	smay/Wildcat He
Describe Proposed or Completed Operations		·	
rlington Resources requests to recomplete the subject well in the following formations:		RECE	WED
ker Dome Ismay Idcat Hermosa	MAY 1 5 2008		
ase see attached procedure, wellbore diagram and plat.	Bureau of Land Management Durango, Coloredo		
. I hereby certify that the foregoing is true and correct.			
ned SEAN RABINOVATZ Tracey N. Monroe Title Regulatory Tec	chnicia	n Date <u>5/14/</u>	08
is space for Federal Prates Office use CHIEF PROVED BYTitle		JUN Date	6 2008
		OP SYSTEM, NK, PROPOSI	



PIT, CLOSED LOOP SYSTEM, BELOW GRADE TANK, PROPOSED ALTERNATIVE METHOD OR CLOSURE PLAN TO BE DESIGNED, CONSTRUCTED & OPERATED PURSUANT TO NMOCD RULE 19.15.17 EFFECTIVE 06/16/08

Ute Mountain Ute #44

Unit N, Section 9, Township 32N, Range 14W

Upper Ismay and Hermosa Recomplete

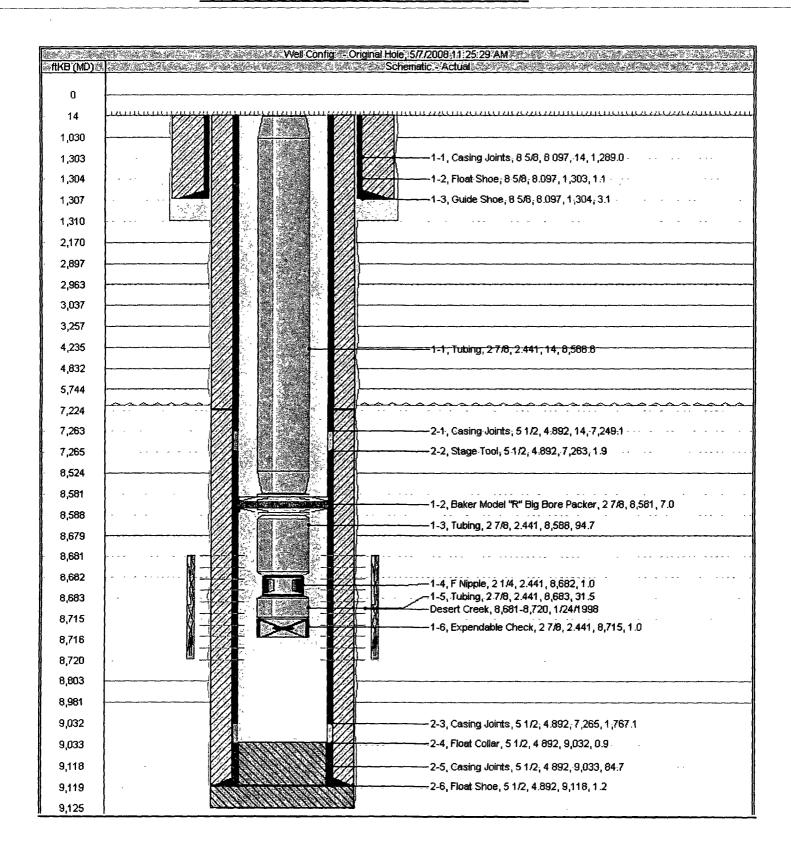
3/19/2008

Procedure:

- 1. MIRU service rig TOOH with tubing/packer assembly.
- 2. Run GR/CCL/CBL log.
- 3. RIH and set packer above Desert Creek'.
- 4. Re-acidize Desert Creek Formation with 14,000 gals of foamed 15% HCL down tubing.
- Cleanup Desert Creek formation.
- 6. TOOH with packer.
- 7. Run in hole with Wireline set RBP. Flow test Desert Creek.
- Run in hole with perf gun and perforate the Upper Ismay.
- 9. RIH with a packer above Upper Ismay.
- 10. Acidize Upper Ismay with 14,000 gals of foamed 15% HCL down tubing.
- 11. Cleanup Upper Ismay formation.
- 12. TOOH with packer.
- 13. Run in hole with Wireline set RBP. Flow test Upper Ismay.
- 14. Run in hole with perf gun and perforate Hermosa.
- 15. RIH with a packer and set above Hermosa.
- 16. Acidize Hermosa with 14,000 gals of foamed 15% HCL down tubing.
- 17. Cleanup Hermosa formation.
- 18. TOOH with packer.
- 19. Run in hole with Wireline set RBP. Flow test Hermosa.
- 20. Shut-in well for a minimum of 7 days.
- 21. TIH and retrieve bridge plugs.
- 22. Run 2-7/8" Production tubing.
- 23. Flow all zones to clean out, and recover any remaining load fluid, flow test.
- 24. Rig Down.

A

Ute Mountain Ute #44 Current Wellbore



District 6 PO Son 1998, Hol District 48 PO Drawer DD, / District 48 Cod Min Scann 6 District 4V PO Son 1998, See	Artema, NM Rdii Astaii,	#12222-0719 NM #741#	State of New Mexico Essert, Missert & Notice Resource Department OIL CONSERVATION DIVISION Submit to PO Box 2088 Şanta Fe, NM 87504-2088						Form C Revised February 21. Instructions on O Appropriate District O State Lease - 4 Co —— Fee Lease - 3 Co			
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1972			1	. * Well Homber 44								
18725 'OCMB No. 14538		URLIN	P	6867								
					10 Surface	Location						
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Bottom Hole Location If Different From Surface												
UL or let mo.	Sentino	Townsia	Range	Les ide	Feet from the	North/Seed See	Fast from the	East West Line	Country			
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State of New Mexico Form C-10. PO Box 1980, Hobbs, NM \$8241-1980 Raviscu February 21, 199-Distrect if Instructions on baci PO Drawer OD. Artena. NM 88211-0719 Submit to Appropriate District Office OIL CONSERVATION DIVISION District III PO Box 2088 Santa Fe, NM 87504-2088 State Lease - 4 Copie 1000 Hie Brease Rd., Aster, NM 87410 Fee Lause - 3 Copie District IV PO Box 2008, Sante Fe, NM 27504-2008 ☐ AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT 16753 Ped Code 9635 Barker Dome Desert Creek/Barker Dome Ism APL Number Wilcat Hermosa 932N14N 30-015-*29198* Property Code ' Well Number Ute Mountain Ute 44 18725 BURLINGTON RESOURCES OIL OGRID No. 6867 COMPANY 14538 "Surface Location UL or let me. Lat Ida Fost from the East West time 190V South 32-N 14-W N 2355 West S.J. 11 Bottom Hole Location If Différent From Surface North/South Las Let Ide Feet from the UL or let se. Fest from the East/West time 14 Constitution Code 14 Order No. NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT, HAS BEEN APPROVED BY THE DIVISION 17 OPERATOR CERTIFICATION I hardly carefy that the information contained h d complete to the best of my lateraladge and belief Weey 1) Minroe Tracey N.Mnroe Regulatory Technician . 140 May 14, 2008. 04 "SURVEYOR CERTIFICATION by carefy that the well location throws on this nice et so she best of my belief. 4/16/97 122 INO 2 772

Burlington Resources Oil & Gas Company

Tribal Lease: I-22-IND-2772 Well: Ute Mountain Ute #44 Location: 190' FSL & 2355' FWL

Sec. 9, T. 32 N., R. 14 W. San Juan County, New Mexico

Conditions of Approval:

1. Approval of this sundry is based upon the understanding that **Only** the Ismay and the Honaker Trail will be opened to the wellbore. Any other formations opened to the wellbore will be considered a violation of the Orders of the Authorized Officer.

2. Shut-in bottom hole pressures for **All** zones and after frac flowrates for **All** zones must be reported to this office on the Sundry Notice, Subsequent Report submitted after the completion of this well. A spinner survey would be adequate. A Completion Report should be submitted within 30 days of the recompletion of this well. Provide an as-is wellbore diagram at this time.

3160