

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED**

JUN 16 2008

Bureau of Land Management  
Farmington Field Office

## Sundry Notices and Reports on Wells

1. Type of Well GAS	5. Lease Number SF-078213
2. Name of Operator <b>BURLINGTON</b> RESOURCES OIL & GAS COMPANY LP	6. If Indian, All. or Tribe Name
3. Address & Phone No. of Operator  PO Box 4289, Farmington, NM 87499 (505) 326-9700	7. Unit Agreement Name RCVD JUN 19 '08 OIL CONS. DIV. DIST. 3
4. Location of Well, Footage, Sec., T, R, M  Unit L (NWSW), 2380' FSL & 690' FWL, Sec. 23, T30N, R13W, NMPM	8. Well Name & Number  McCord B 1F 9. API Well No. 30-045-34200 10. Field and Pool Basin DK 11. County and State San Juan Co., NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other - Completion Detail**13. Describe Proposed or Completed Operations**

4/22/08 MIRU Blue Jet WL. Run gauge ring to 6570'; run GR/CCL from PBTD (6578') to surface. Run CBL to 3500'. TOC @ 5310' (1743' below 7" shoe). RD WL. 4/30/08 PT csg to 4100# 15/min - good test. RU Blue Jet to perf DK. 6238' - 6318' @ 1 SPF = 21 holes, 6330' - 6466' @ 2SPF = 50 holes. Total holes = 71. Acidize w/10 bbls 15% HCL Acid, Frac: pumped 95928 gal Slickwater w/40,000# 20/40 TLC Sand. Flow back well for approx. 5 days. 5/8/08 RIH w/4.5 gague ring, ran gauge Ring to 6150' (clear). RIH w/4.5 composite bridge plug & set @ 6138'. POOH ck CBP. RD 5/14/08 MIRU DWS 24. 5/15/08 NU BOP. RU Blue Jet. Shoot 2 squeeze holes @ 5240. RD WL. Load csg w/130 bbls water. Make up 4 1/2" cmnt retainer. Set retainer @ 5191'. Sting out. TIH w/3 7/8" mill. 5/16/08 MU bad cmt retainer @ 5191'. Circ hole. TOH w/mill. TIH w/new cmt retainer set @ 5162'. Pumped 300 sx Class G Neat Cement. Displaced w/20 bbls H2O. Sting out. TOH w/tbg. 5/19/08 TIH w/3 7/8" mill. Tag cmt @ 5100'. Drill cmt to retainer @ 5162', MU. Circ hole. 5/20/08 Drill cmt from 5220' - 5260', TOOH w/mill. RU Blue Jet. Run CBL/CCL/GR from 5500' - 3300'. TOC @ 4040'. RD WL. RU Weatherford closed loop equip. 5/27/08 TIH to 2000', purge Closed Loop sys w/gas. Unload hole @ 2000'. TIH to 4000'. Unload hole w/gas @ 4000'. TIH to CBP # 6138'. Unload hole @ 6138'. Mill on CBP @ 6138'. Mill off top, cont to mill on CBP. 5/28/08 MU CBP # 6138'. PU tbg, tag sand fill @ 6400', CO To 6430'. CO fill to PBTD @ 6578'. Start selling gas. 5/29/08 Blow well clean for approx 4 days. 6/28/08 TOH w/mill. TIH w/ Exp ck. Tag no fill. RIH w/202 jts 2 3/8" 4.7# J-55 tbg set @ 6315'. ND BOP. NU WH. Pump off CK, blow clean. RD.

**14. I hereby certify that the foregoing is true and correct.**Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 6/11/08

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date JUN 17 2008

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NMOC****ACCEPTED FOR RECORD****FARMINGTON FIELD OFFICE**