

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

JUN 16 2008

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS
2. **Name of Operator**
BURLINGTON
RESOURCES OIL & GAS COMPANY LP
3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700
4. **Location of Well, Footage, Sec., T, R, M**
Unit M (SWSW), 880' FSL & 660' FWL, Sec. 18, T27N, R9W, NMPM
5. **Lease Number**
USA SF-077974
6. **If Indian, All. or Tribe Name**
7. **Unit Agreement Name**
8. **Well Name & Number**
Lodewick 1S
9. **API Well No.**
30-045-34271
10. **Field and Pool**
Basin Fruitland Coal
11. **County and State**
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other - Completion Detail

RCVD JUN 19 '08
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

2/13/08 RU Basin Wire Line. ND WH. Start into well w/3.75" gauge ring. Tagged @ 2652'. PBTD @ 2656'. Ran GR/CCL log From 2652' to surface. Correlated log to marker joint @ 2311' to 2325'. TOC @ surface. NU WH. RD Basin. 4/22/08 PT csg to 4100# 15/min - good test. 4/23/08 Perf FC 2360' - 2374' = 28 perfs 2404' - 2410' = 12 perfs, 2466' - 2484' = 36 perfs @ 2SPF. Frac- bullhead 20 bbls 9% Formic Acid, pumped 2000 gal 25# X-Linked Pre pad followed by 38724 gal 25# Linear 75% N2 Foam w/115000# 20/40 Brady Sand & 1605200 SCF N2. 4/26/08 Fished to recover gauges. Recovered. Flow back well approx 4 days. 5/19/08 RU Basin Perf to run gauge ring to 2300'. RIH w/composite BP to set @ 2280'. Top of fish @ 2269'. 5/23/08 RI Basic 1524. RU BOP. MIRU BOP tester. Set in tbh hanger. Test BOP - good test. Remove tbh hgr. RD tester. 5/27/08 RIH w/3 7/8" Overshot. Tag up CBP w/tbh. Shear off BP. Fish in overshot. POOH w/tbh. LD fish. RIH w/3 7/8" mill, tag up 2270'. MO CBP @ 2270'. RIH w/tbh, tag up 2372'. Tag sand @ 2570'. CO to 2614'. Circ well. 5/28/08 RIH w/tbh tag up @ 2656' CO fill from 2600' - 2656'. Circ hole. POOH w/tbh. 5/29/08 RIH w/tbh tag up 2654'. 2' fill. CO and unload well. POOH w/tbh. Mill, lay Down mill. RIH w/exp. Ck. 6/2/08 MIRU Slickline. RIH w/pressure gages to bottom of hole. RIH in and out recording data. RD MO WL. RIH w/exp ck. Tag PBTD @ 2656'. RD floor, RD BOP. Pump out ck @ 1200#. 6/3/08 BWD, RD master valve, RU BOP. RIH w/82 jts 2 3/8" 4.7# J-55 tbh set @ 2518'. RD BOP. RU master valve. RR. Turned over to production waiting on facilities to be set.

14. I hereby certify that the foregoing is true and correct.Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 6/16/08**ACCEPTED FOR RECORD**

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date JUN 17 2008

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD**FARMINGTON FIELD OFFICE**