

RECEIVED

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT Bureau of Land Management
Farmington Field Office

JUN 24 2008

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
NMSF-078764

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
Rosa Unit

1. Type of Well
Oil Well Gas Well ☒ Other

8. Well Name and No.
Rosa Unit #321A

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No
30-039-29881

3. Address and Telephone No.
PO Box 640 Aztec, NM 87410-0640

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) **Sec 20**
Sur 1935 FSL & 480 FWL - BHL 2310 FNL & 330 FWL ~~Sec 20~~ T31N, R5W NMPM

11. County or Parish, State
Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☒ Subsequent Report

Final Abandonment

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

☒ Other Intermediate Casing

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ACCEPTED FOR RECORD

6-11-08 THRU 6-17-08 - DRILL 8-3/4" DIRECTIONAL INTERMEDIATE HOLE

JUN 25 2008

6-18-08 - TD 8-3/4" INTERMEDIATE HOLE @ 3299', 1000 HRS ON 6-18-08

FARMINGTON FIELD OFFICE
BY ay

6-19-08 - RUN 72 JOINTS 7", 23#, K-55, LT&C INT CASING, SET @ 3288', FLOAT COLLAR @ 3238' CEMENT 7" INTERMEDIATE CSG @ 3287.59' SHOE DEPTH / 7" CASING CEMENTED ON 6/19/2008 @ 11:23 AM 2 SLURRY CEMENT JOB / 10 BBLs. WATER SPACER / LEAD = 380 SXS PREMIUM LIGHT CMT + 8% + CaCl-2 + .25#/SX CELLO FLAKE + 141 BBLs. WATER = 310 BBL OF SLURRY @ 12.1 PPG = 796 CuFt (YIELD+2.09/WGPS=11.15) TAIL = 119 SXS TYPE 3 CMT + 1% CaCl-2 + .25#/SX CELLO FLAKE + 8.34 BBLs. WATER = 11.52 BBLs. SLURRY @ 14.5 PPG = 165 CuFt (YIELD=1.39 / WGPS=6.80) / DISPLACE WITH 123 BBLs. WATER / BUMP PLUG @ 1000 PSI - PLUG DOWN ON 6/19/2008 @ 12:36 PM. / CHECK FLOAT - GOOD HOLD / PRESSURE UP TO 1700 PSI AND SHUT IN CIRCULATED 60 BBL OF CEMENT TO SURFACE.

RCVD JUN 25 '08
OIL CONS. DIV.

TOC & CASING TEST WILL FOLLOW ON COMPLETION REPORT
DRILLING RIG RELEASED @ 1800 HR, 6-18-08

DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Larry Higgins
Larry Higgins

Title Drilling C.O.M.

Date 6-23-08

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD