

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

JUN 17 2008

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

1. Type of Well
GAS2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit E (SWNW), 1646' FNL & 1146' FWL, Sec. 08, T27N, R5W, NMPM
Unit D (NWNW), 960' FNL & 1010' FWL, Sec. 08, T27N, R5W, NMPM5. Lease Number
USA -SF-079391
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

San Juan 27-5 Unit

8. Well Name & Number

SJ 27-5 Unit 901
9. API Well No.

30-039-30317

10. Field and Pool

Basin Dakota / Blanco MV

Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other - Casing ReportRCVD JUN 24 '08
OIL CONS. DIV.**13. Describe Proposed or Completed Operations**

DIST. 3

06/05/08 AWS 184. PT csg to 600# 30 min. 06/06/08 RIH w/8 3/4 bit. Tag cmt @ 176'. D/O cmt and drilled ahead to 3855'. Circ hole. 06/09/08 RIH w/91jts, 7", 23#, L-80, LT&C csg set @ 3842'. RU cmt. Pumped 10bbl Gel Mud, 10bbl FW. Scavenger 20sx (60cf-11bbl) Premium Lite w/3%CaCl, .25pps Cello -Flakes, 5pps LCM-1, .4%FL-52, 8% Bentonite, .4% SMS. Lead - 510sx (1086cf-193bbl) Premium Lite w/3%CaCl, .25pps Celloflakes, 5pps LCM-1, .4% FL-52, 8%Bentonite, .4% SMS. Followed by Tail - 90sx (124cf-22bbl) Premium Lite w/8% Bentonite, 5%LCM-1, .25pps Cello-Flakes, .4% FL-52, .4% SMS. Dropped plug & displaced w/ 150bbl of H2O. 80bbls cmt to surface. Bumped Plug 21:22HRS @ 1400PSI, plug held.

06/10/08 PT csg to 1500#/30 min. - Good Test. RIH w/6 1/4" bit. RIH, tag cement @3789'. D/O cmt & drilled ahead to 7931' (TD). TD reached on 06/13/08. RIH w/192jts, 4 1/2", 11.6#, L-80, LT&C & set @ 7930'. 06/13/08 RU cement. Pre flush w/ 10bbl Chem Wash, 2bbl FW. Scavenger - 10sx (30cf-5bbl) Premium Lite w/.25pps Cello-Flakes, .3%CD-32, 6.25pps LCM, 1%FL-52. Tail - 300sx (614cf-109) Premium Lite w/.25pps Cellophane Flakes, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Dropped Plug & displaced w/123bbl bump plug @ 1600 PSI @ 6:21hrs. RD, RR @ 12:00hrs on 06/14/08.

PT will be conducted by the completion rig & reported on the next report.

14. I hereby certify that the foregoing is true and correct.Signed Sasha Spangler Sasha Spangler Title Regulatory Technician Date 06/17/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date JUN 23 2008

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE
BY [Signature]

NMOC