Description	Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103			
District		Energy, Minerals and Natural Resources		WELL API NO.			
120 South St. Francis Dr. STATE FEE	District II	OIL CONSERVATION DIVISION					
Santa Fe, NM 87505	District III	1220 South St. Francis Dr.					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOOP PROPOSALS TO DRILL OR TO DEBERN ON PLUG BACK TO A DIFFERENT RESPONDE. USE "APPLICATION FOR PERMIT" (FORM C. 10.1) FOX SUCH PROPOSALS. 1. Type of Well: Oil Well Gas Well X Other SOIS 1. Address of Operator Burlington Resources Ofl & Gas Company, LP 145.38 3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289 4. Well Location Unit Letter H 1920' feet from the North line and 770' feet from the East line Section 35 Township 31N Range 12W NMPM San Juan County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) S864' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON COMMENCE DRILLING OPNS PLUG AND ABANDON CEMENT JOB OTHER COMPLETION CHANGE PLANS CHANGE PLANS COMPLETION CEMENT JOB CHANGE PLANS CHANGE P	District IV	Santa Fe, NWI 87505		6. State Oil & Gas			
DO NOT USE THIS FORM FOR PROPOSALS TO DERIGH. OR TO DEFFEN OR PILUG BACK TO A DEFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) I. Type of Well: Oil Well	87505						
Section Sect	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A						
Solicy S	PROPOSALS.)						
Burlington Resources Oil & Gas Company, LP 14538 3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289 10. Pool name or Wildcar Basin Fruitland Coal 4. Well Location Unit Letter H : 1920' feet from the North line and 770' feet from the East line Section 35 Township 31N Range 12W NMPM San Juan County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) \$8864' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS SUBSEQUENT REPORT OF: PULL OR ALTER CASING MULTIPLE CASING TEST AND ABANDONMENT OTHER OTHER COMPLETION CHANGE PLANS DTHER: Completion Detail 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 37808 MIRU Bluelet : ND master valve. RIPM (Jague ring. Tagged @ 2460'. POOH w/gague ring and RIH w/GR/CCL. Logged from 2460' to surface. NU master valve. RIPM (Jague ring. Tagged @ 2460'. POOH w/gague ring and RIH w/GR/CCL. Logged from 2460' to surface. NU master valve. RIPM (Jague Ring) and set @ 2460'. POOH w/gague ring and RIH w/GR/CCL. Logged from 2460' to surface. NU master valve. RIPM (Jague Ring) and set @ 2460'. POOH blooked Proposed completions. All 1296700 SCF N2. RD B is ervices and release. Flow back well for approx 4 days. \$72808 RIR w/4.5 gauge ring to 2060'. RIH w/composite bridge plug and set @ 2040'. POOH BD well. RD 6/11/08 RIH w/ds. Tag fill, CO to PBTD. Flow well. 6/17/08 RIH w/ds. Tag fill, CO to PBTD. Flow well. 6/17/08 RIH w/ds. Tag fill, CO to PBTD. Flow well. 6/17/08 RIH w/ds. Tag fill, CO to PBTD. Flow well. 6/17/08 RIH w/ds. Tag fill, CO to PBTD. Flow well. 6/17/08 RIH w/ds. Tag fill, CO to PBTD. Flow well. 6/17/08 RIH w/ds. Tag fill, CO to PBTD. Flow well. 7/18/18 RIPM w/ds. Tag fill, CO to PBTD. Flow w							
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Section 35 Township 3 IN Range 12W NMPM San Juan County	4. Well Location						
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6/11/08 MIRU Key 15. ND master valve, NU BOP. PU mill & BS. PU tbg. Circ. Mill CBP @ 2050'. PU tbg. CO fill to 2333'. 6/12/08 TIH & ck for fill, 10' of fill. Flow well. Unload hole. Flow well. 6/16/08 TIH w/tbg. Tag fill, CO to PBTD. Flow well. 6/17/08 TIH tag fill @ 2453'. CO. RIH w/72 jts 2 3/8" 4.7# J-55 tbg set @ 2247'. ND BOP, NU WH. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan SIGNATURE	and 1296700 SCF N2. RD BJ services and release. Flow back well for approx 4 days.						
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TITLE Regulatory Technician DATE 6/23/2008 Type or print name: Tracey N. Monroe E-mail address: Tracey.N.Monroe@conocophillips.com Telephone No.: 505-326-9752 (This space for State use) TITLE Regulatory Technician DATE 6/23/2008 Telephone No.: 505-326-9752 RCUD JUN 26 '08 DIL CONS. DIV. DIST. 3 APPPROVED BY A. Villanueva TITLE District #3 DATE DATE	I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-						
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(This space for State use) OIL CONS. DIV. DIST. 3 APPPROVED BY H. Villanueva TITLE District #3 Deputy Oil & Gas Inspector, JUN 2 6 2008 DATE	RCVD JUN 26 '08						
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APPPROVED BY A. Villanueva TITLE District #3 DATE					DIST. 3		
	APPROVED BY & JOB		eputy Oil & C	Gas Inspector, ict #3			
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